

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **NM-012735**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 31-6 Unit

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
San Juan 31-6 Unit 208

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-24436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UL K (NESW), 1765' FSL & 1485' FWL, Sec. 6, T30N, R76W

10. Field and Pool or Exploratory Area
Basin FC

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to P&A the subject per the attached procedure, current & proposed well bore schematics, The Pre disturbance site visit was held on 9/25/13 w/ Robert Switzer. The re-vegetation plan is attached. A Closed Loop System will be utilized for this P&A.

RCVD OCT 4 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Date **9/26/2013**

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: **Stephen Mason**

Title

Date

OCT 9 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
SAN JUAN 31-6 UNIT 208
Expense - P&A

Lat 36° 50' 20.688" N

Long 107° 30' 26.748" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the engineer.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water. Pressure test tubing to 1000 psi. Unseat pump and pump at least tubing capacity of water down tubing.
4. TOOH w/ rods and LD (per pertinent data sheet).
5. ND wellhead and NU BOPE. Pressure and function test BOP as per COP Well Control Manual. PU and remove tubing hanger.
6. SOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8" **Landing Depth:** 3106 **ftKB** **KB:** 13'
7. TIH with 6-1/4" bit and watermelon mill for 7", 20# casing. Round trip to top of liner @ 2937' or as deep as possible.
8. TIH w/ 7" CR on tubing and set @ 2887'. Sting out of CR and load casing. Pressure test casing to 800 psi. *If casing does not test, spot or tag plugs as appropriate.* POOH with tubing.
9. RU wireline. Run CBL from CR to surface on 7" casing to determine TOC. Adjust plugs as per results.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 ct/sk yield.

7. Plug 1 (Fruitland Coal formation and 5-1/2" Liner top, 2787-2887', 29 Sacks Class B Cement)

TIH with tubing. Mix 29 sx Class B cement and spot above CR to isolate the Fruitland Coal formation and the 5-1/2" liner top. PUH.

8. Plug 2 (Kirtland and Ojo Alamo formation tops, 2135-2420', 65 Sacks Class B Cement)

Mix 65 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo formation tops. PUH.

9. Plug 3 (Nacimiento top and Surface Casing shoe, 0-1035', 210 Sacks Class B Cement)

Mix 210 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento top and surface shoe. POOH and LD tubing. SI well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

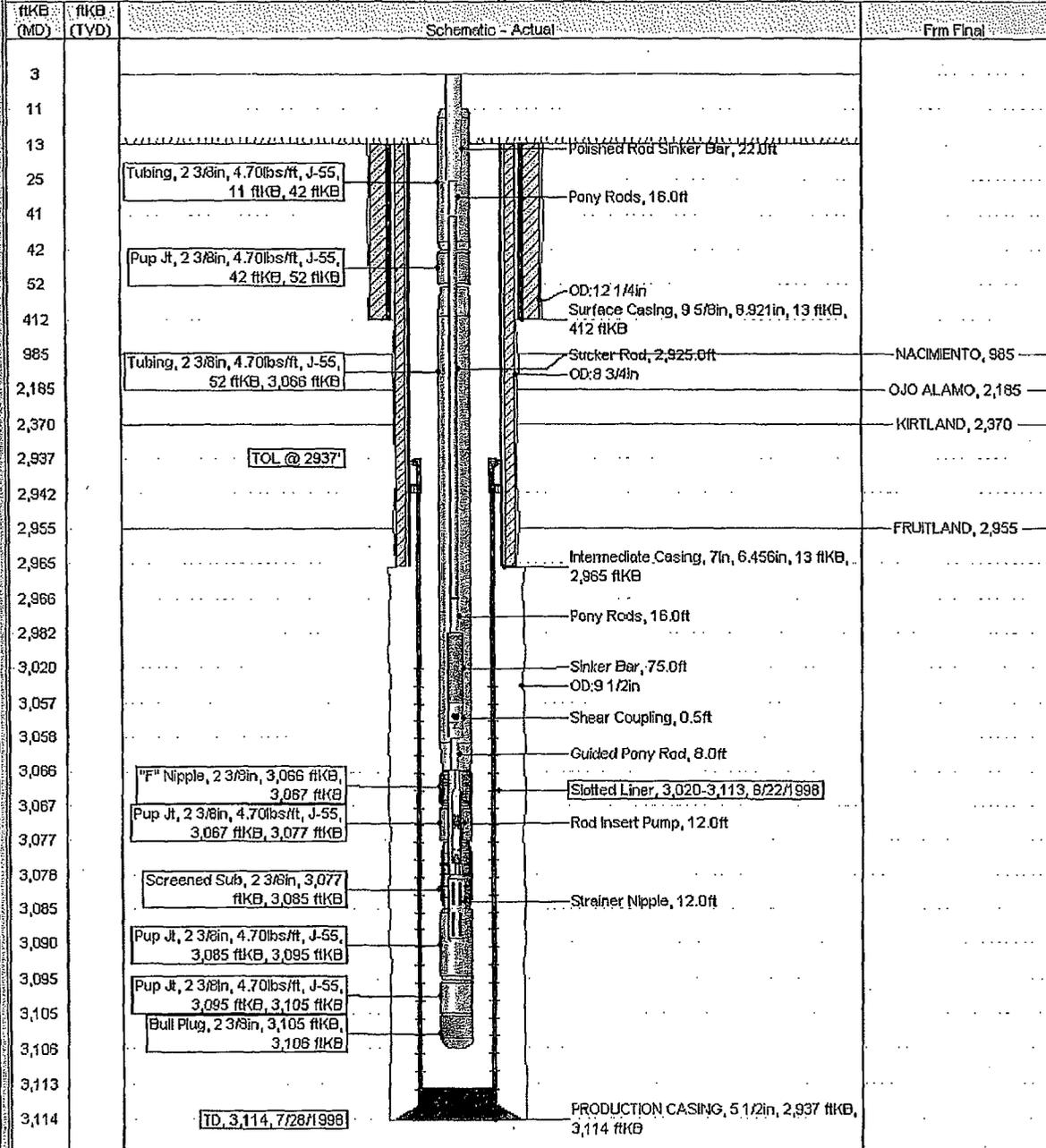
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 31-6 UNIT #208

API Well	State Legal Locality	Field Name	License No.	State/Province	Well Config (EUB) Type	Edit
3003924436	006-030N-006VV-K	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original Well Elevation (ft)	Well Depth (ft)	Well Casing Depth (ft)	Well Casing Depth (ft)	Well Casing Depth (ft)	
6,304.00	6,317.00	3.00				

Well Config: Vertical - Original Hole: 7/30/2013 6:59:08 AM



Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 31.6 UNIT #208

API Well No. 3003924436	Surface Legal Location 006-030H-006W-K	Field Name FC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,304.00	Original KB/BIT Elevation (ft) 6,317.00	KB - Ground Distance (ft) 3.00	KB - Casing Elevation (ft)	KB - Casing Elevation (ft)	KB - Casing Elevation (ft)	

Well Config: Vertical - Original Hole, 1/1/2020 2:00:00 AM

