

RECEIVED

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

SEP 20 2013

Farmington Field Office
Bureau of Land Management

1. Type of Well Gas
2. Name of Operator McElvain Energy, Inc.
3. Address & Phone No. of Operator 1050 17th Street, Denver CO 80265 303-893-0933
Location of Well, Footage, Sec., T, R, M Unit A, NENE, Section 8, T30N, R13W 1040' FNL and 980' FEL
5. Lease Number NMSF -078212
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
8. Well Name & Number Farnsworth B #1E
9. API Well No. 30-045-26872
10. Field and Pool Basin Dakota
11. County & State San Juan, New Mexico

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with 2 columns: Type of Submission and Type of Action. Includes options like Notice of Intent, Abandonment, Change of Plans, etc.

RCVD SEP 30 '13
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

McElvain Energy, Inc. requests a modification to the approved November 15, 2012 NOI to plug this well from the Dakota up through the Mesaverde zone. We plan to pressure test the casing and log this well after the Mesaverde plug. After analyzing this information, we may plug the entire well per the following: A closed loop system will be used.
1. Plug #1 Dakota (5892' to 5792'): set a CIBP at 5892'; then 12 sxs cement to isolate the zone;
2. Plug #2 Gallup (5124' to 5024'): with 12 sxs Class B cement inside casing;
3. Plug #3 Mancos (4300' to 4050'): perforate at 4300', set CR at 4250'; 96 sxs outside casing and 23 sxs in; [Note BLM approved top at 4100' and NMOCD requested plug down to 4300'];
4. Plug #4 Mesaverde (3000' to 2900'): with 12 sxs Class B cement inside the casing;
5. Plug #5 Chacra (2270' to 2170'): with 12 sxs Class B cement inside the casing; 2474-2374
6. Plug #6 Pictured Cliffs and Fruitland tops, (1418' to 939'): with 41 sxs Class B cement inside casing;
7. Plug #7 Kirtland top and 8.625" casing shoe, 367' to Surface: Perforate 3 holes at 367'. Establish circulation to surface; pump approximately 120 sxs cement down the 8-5/8" casing, circulate good cement.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.

Signed Art Merrick Title District Engineer Date September 18, 2013

(This space for Federal or State Office use)
APPROVED BY Title Date SEP 26 2013
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1E Farnsworth B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra plug from 2474' – 2374'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.