

CONFIDENTIAL

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
V07843 & NM 295606. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUL 12 2013

7. If Unit of CA/Agreement, Name and/or No.  
PENDING8. Well Name and No.  
Lybrook 102-2308 01H9. API Well No.  
30-045-3536510. Field and Pool or Exploratory Area  
Nageezi-Gallup Pool/Basin Mancos Gallup Gas Pool11. Country or Parish, State  
San Juan, New Mexico

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Encana Oil & Gas (USA) Inc.Farmington Field Office  
Bureau of Land Management3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)  
720-876-34374. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 2301' FSL and 724' FEL Section 2, T23N, R8W  
BHL: 2281' FSL and 346' FWL Section 2, T23N, R8W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completions operations conducted between 6/30/13 and 7/9/13.

RCVD JUL 24 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JUL 15 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Amanda Cavoto

Title: Engineering Technologist

Signature

Date

7/11/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Well Info			FRAC INFO										
Well Name	Date	Stage	Top Perf (ft)	Bottom Perf (ft)	Holes	Fluid to Recover (bbls)	N2 Quality %	Nitrogen Vol (mscf)	Lead-in Sand Type	Lead-in Sand Pumped	Tail-in Sand Type	Tail-in Sand Vol Pumped	Comments
Lybrook 102-2308 01H	06/30/2013	1	9,213	9,333	36	2,320	70	3,570	20/40, Brown	275,280	12/20, Brown	26,740	No frac plug. Pumped 75 bio-balls to seal off stage #1 perfs.
Lybrook 102-2308 01H	06/30/2013	2	8,990	9,115	36	1,886	70	3,561	20/40, Brown	273,160	12/20, Brown	20,531	Set frac plug at 8890'.
Lybrook 102-2308 01H	07/01/2013	3	8,724	8,850	36	1,794	70	3,624	20/40, Brown	270,520	12/20, Brown	30,159	No frac plug. Pumped 75 bio-balls to seal off stage #3 perfs.
Lybrook 102-2308 01H	07/01/2013	4	8,500	8,626	36	1,830	70	3,499	20/40, Brown	279,360	12/20, Brown	25,480	Set frac plug at 8400'.
Lybrook 102-2308 01H	07/02/2013	5	8,235	8,361	36	1,677	70	3,546	20/40, Brown	271,460	12/20, Brown	24,740	No frac plug. Pumped 75 bio-balls to seal off stage #5 perfs.
Lybrook 102-2308 01H	07/02/2013	6	7,968	8,096	36	1,792	70	3,625	20/40, Brown	271,140	12/20, Brown	25,320	Set frac plug at 7912'.
Lybrook 102-2308 01H	07/02/2013	7	7,744	7,870	36	1,694	70	3,688	20/40, Brown	270,200	12/20, Brown	26,337	No frac plug. Pumped 75 bio-balls to seal off stage #7 perfs.
Lybrook 102-2308 01H	07/02/2013	8	7,479	7,605	36	1,720	70	3,454	20/40, Brown	269,380	12/20, Brown	22,153	Set frac plug at 7380'.
Lybrook 102-2308 01H	07/03/2013	9	7,213	7,340	36	1,660	70	3,505	20/40, Brown	274,680	12/20, Brown	25,369	No frac plug. Pumped 75 bio-balls to seal off stage #9 perfs.
Lybrook 102-2308 01H	07/03/2013	10	6,988	7,115	36	1,684	70	3,431	20/40, Brown	269,060	12/20, Brown	25,420	Set frac plug at 6890'.
Lybrook 102-2308 01H	07/03/2013	11	6,622	6,848	36	1,691	70	3,593	20/40, Brown	274,240	12/20, Brown	24,560	No frac plug. Pumped 75 bio-balls to seal off stage #11 perfs.
Lybrook 102-2308 01H	07/03/2013	12	6,498	6,624	36	1,660	70	3,475	20/40, Brown	272,740	12/20, Brown	24,560	Set frac plug at 6440'.
Lybrook 102-2308 01H	07/04/2013	13	6,274	6,400	36	1,592	70	3,664	20/40, Brown	271,560	12/20, Brown	24,880	No frac plug. Pumped 75 bio-balls to seal off stage #13 perfs.
Lybrook 102-2308 01H	07/04/2013	14	6,070	6,176	36	1,699	70	4,011	20/40, Brown	275,660	12/20, Brown	24,780	Set frac plug at 5995'.
Lybrook 102-2308 01H	07/04/2013	15	5,827	5,952	36	1,553	70	3,625	20/40, Brown	275,500	12/20, Brown	23,460	Set bridge plug at 5200'.

7/8/13

Drilled out plugs at 5200', 5995', 6440', and 6890'.

7/9/13

Drilled out plugs at 7380', 7912', 8400' and 8890'.