Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SEP	26	2013

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

SUNDRY NOTICES	AND REPORTS	ON WELLS
not use this form for	proposals to drill	or to re-enter an

Do I abandoned well. Use Form 3160-3 (APD) for such proposals: 5. Lease Serial No. 424 6. If Indian, Allottee or Tribe Name Jicarilla Apache

SUBMIT IN TRIPLICATE – Other instructions on page 2.		/. If Unit of CA/Agree	ement, Name and/or No.		
. Type of Well					
☑ Oil Well ☐ Gas W	ell Other			8. Well Name and No. Logos #2	
. Name of Operator ogos Operating, LLC				9. API Well No. 30-043-21120	
3a. Address 4001 North Butler Ave., Building 7101 Farmington, NM 87401		3b. Phone No. (include area co	ode)	10. Field and Pool or E	Exploratory Area
		505-330-9333		WC CH/ Venado M\	// WC GL/ WC DK
4. Location of Well (Footage, Sec., TR.,M., or Survey Description) Section 6, T22N, R5W, Unit Letter I 1930 FSL, 730 FEL		i)		11. County or Parish, S	State
		Sandoval County, N		M	
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NO	TICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		T	PE OF A	CTION	
Notice of Intent Acidize Alter Casing	Acidize	Deepen	☐ Pr	oduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	☐ R	eclamation	Well Integrity
Subsequent Report Casing Repair Change Plans	Casing Repair	New Construction	☐ R	ecomplete	Other Redelivery
	Change Plans	Plug and Abandon	□ т	emporarily Abandon	CH Well Test Data
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
3. Describe Proposed or Completed Op	eration: Clearly state all per	rtinent details, including estimate	d starting	date of any proposed work	and approximate duration thereof all pertinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Chacra Well Test Data: Test date 08/01/13; SI Csg Psi 160, Tbg Psi N/A; Oil -0-; Gas -0-; Water 16 BWPH (water recovered is frac water)

The Logos 2 was redelivered on 08/13/13 @ 19:20hr and is now producing as a CH/MV/GL/DK commingle under DHC-4590A.

TP: Rods, CP: 161, Initial MCF: 220

PL Company: Williams, METER No: 89974-01 (Logos CPD)

determined that the site is ready for final inspection.)

RCVD OCT 22'13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Tamra Sessions	itle Operations Techn	erations Technician			
Signature Ton Session D	ate 09/24/2013	ACCEPTENTOD DECO			
THIS SPACE FOR FEDERA	AL OR STATE OF				
Approved by	Title	OCT _{Dat} 2 8 2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	fy	FARMINGTON FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	n knowingly and willfully	to make to any department or agency of the United States any false,			