

Operator BR Lease Name JICARILLA 103 Well No. 9

Location of Well: Unit Letter A Sec 17 Twp 026N Rge 004W API # 30-039-21514

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	PC	Gas	Flow	Tubing
Lower Completion	MV	Gas	Flow	Tubing

**Pre-Flow Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	4/25/2013	192 hours	239	Yes
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	4/25/2013	96 hours	450	Yes

**Flow Test No. 1**

Commenced at:		Zone Producing (Upper or Lower): LOWER			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
4/29/2013	0	239	450	55	Start Test
4/30/2013	24	239	450	54	Open lower zone
5/1/2013	48	239	175	55	met cross over
5/2/2013	72	239	170	56	still met cross over open upper

**OIL CONS. DIV DIST. 3**

Production rate during test

Oil: \_\_\_\_\_ BPOD Based on: \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. **MAY 06 2013** av. \_\_\_\_\_ GOR \_\_\_\_\_

Gas \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter) \_\_\_\_\_

**Mid-Test Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

*ca*

