

Oil Conservation Division

Northwest New Mexico Packer-Leakage Test

Operator BR Lease Name CANYON LARGO UNIT COM Well No. 136

Location of Well: Unit Letter N Sec 04 Twp 025N Rge 006W API # 30-039-82259

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	PC	Gas	Flow	Tubing
Lower Completion	CH	Gas	Flow	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	4/25/2013	275 hours	0	Yes
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	4/25/2013	264 hours	244	Yes

RCVD MAY 14 '13
OIL CONS. DIV.
DIST. 3

Flow Test No. 1

Commenced at: <u>5/6/2013</u>		Zone Producing (Upper or Lower): <u>LOWER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
5/6/2013 10:05:04 AM	10	0	244	60	SI pressures
5/6/2013 10:11:52 AM	10	0	150	60	both zones flowing
5/6/2013 10:16:20 AM	10	0	135	60	flowing 5 mins.
5/6/2013 10:22:20 AM	10	0	123	60	flowing 10 mins.
5/6/2013 10:27:34 AM	10	0	117	60	flowing 15 mins.
5/6/2013 10:33:14 AM	10	0	110	60	flowing 20 mins.
5/6/2013 10:43:21 AM	10	0	104	60	flowing 30 mins.
5/6/2013 10:53:34 AM	10	0	97	60	flowing 40 mins.
5/6/2013 11:03:45 AM	11	0	92	60	flowing 50 mnis.
5/6/2013 11:13:32 AM	11	0	90	60	flowing 1hr.
5/6/2013 11:23:27 AM	11	0	89	60	flowing 1hr 10 mins.

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

ca

