

<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-039-27863</div> <div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name San Juan 29-5 Unit		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator ConocoPhillips Co.			8. Well No. 45F		
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252			9. Pool name or Wildcat Blanco Mesaverde		
4. Well Location Unit Letter J 1815 Feet From The South Line and 1860 Feet From The East Line Section 22 Township 29N Range 5W NMPM Rio Arriba County					
10. Date Spudded 07/10/2005		11. Date T.D. Reached 07/19/2005		12. Date Compl. (Ready to Prod.) 09/30/2005	
				13. Elevations (DF& RKB, RT, GR, etc.) 6745 GL	
15. Total Depth 6270		16. Plug Back T.D. 6221		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X	
				19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5584' - 5969'	
				20. Was Directional Survey Made No	
				21. Type Electric and Other Logs Run CBL; TDT; GR/CCL	
				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9.625 H-40		32.3		235	
7 J-55		20		4010	
4.5 J-55		10.5		6223	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2.375		5898			
26. Perforation record (interval, size, and number) 5584' - 5969' A total of 31 holes w/0.34 dia.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5584' - 5969'		Frac'd w/60Q slickfoam w/1g/mg			
		FR; 27200# 14/30 Lite prop			
		125 sand;1783339 SCF N2			
28. PRODUCTION					
Date First Production 09/30/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 09/28/2005		Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl .5
					Gas - MCF 1716
					Water - Bbl. 7
					Gas - Oil Ratio
Flow Tubing Press. 260		Casing Pressure 590	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
					Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By G. Maez, Key Energy Serv
30. List Attachments Daily Summary Report; Logs and Deviation Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Christina Gustartis		Printed Name Christina Gustartis		Title Regulatory Specialist	
E-mail Address christina.gustartis@conocophillips.com				Date 10/05/2005	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2857	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3112	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3704	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5528	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5621	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5889	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6192	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

INITIAL COMPLETION, 07/26/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392786300	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-22-J	1,815.00	S	1,860.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,745.00		36° 42' 31.536" N		107° 20' 29.544" W		07/10/2005	
						Rig Release Date	
						07/19/2005	

07/26/2005 06:00 - 07/26/2005 14:00
Last 24hr Summary

Held safety meeting. RU Schlumberger. Pressured up on 4 1/2" CSG to 1500 #. Ran CBL log from 6217' to 4000'. Top of cement @ 4240'. Ran TDT log from 6217' to 2550'. Ran GR/ccl log from 6217' TO surface. RD Schlumberger. Tested 4 1/2" csg to 4300 # for 30 min. Held ok. SWI. RD Woodgroup

08/24/2005 08:00 - 08/24/2005 00:00
Last 24hr Summary

Held safety meeting. RU Computalog. Perforated the Mesaverde w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5584' - 5590' w/ 1/2 spf, 5608' - 5614' w/ 1/2 spf, 5631' - 5635' w/ 1/2 spf, 5805' - 5809' w/ 1/2 spf, 5898' - 5912' w 1/2 spf, 5938' - 5948' w/ 1/2 spf, 5965' - 5969' w/ 1/2 spf. A total of 31 holes w/ 0.34 dia. RD Computalog.

08/25/2005 08:00 - 08/25/2005 00:00
Last 24hr Summary

Held safety meeting.. RU BJ Services. Frac'd the Mesaverde Tested lines to 5300 #. Set pop off @ 3900 #. Brok down formation @ 7 BPM @ 2790 #. Pumped pre pad @ 26 BPM @ 1281 #. Stepped down rate to 20 BPM @ 953 #. Stepped down rate to 18 BPM @ 343 #. Stepped down rate to 15 BPM @ 0 #. ISIP 0 #. Pumped 1000 gals of 15% HCL acid @ 13 BPM @ 0 #. Frac'd the Mesaverde W/ 60 Q slick foam W/ 1 G/MG FR, Screened out on .50 # sand. Pumped 55% of total proppant 27,200 # of 14/30 Lite prop 125 sand. 1,783,339 SCF N2. 1865 bbls fluid. Avg rate 65 BPM. Avg pressure 3117 #. Max pressure 3860 #. Max sand cons .50 # per gal. ISIP 1556 #. Frac graident .44. Ran 3 Isotope. Ran Scandium in the .10 & .20 #. Ran Iridium in the .50 #. SWI. RD BJ Services. Started flowback.

09/23/2005 10:30 - 09/24/2005 18:45
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Road unit and equipment from SJ 28-7 # 258F to SJ 29-5 # 45F. Check location for hazards and LEL's. Spot Key rig # 15. Ru unit, pump and blow line. SICP=1000#. BWD to 200#. Kill w/ 30 bbl 2% KCL. Set tbg hanger through frac stack. ND frac stack. NU BOPE. PJSM w/ roust-about crew. RU blooie line, 2" flow line and place all concrete blocks. Load BOP w/ water. RU Key Energy pressure pump. Pressure test blind and pipe rams to 200# low and 3000# high . Test was good. Charted and witnessed by G.Maez w/ Key energy. RU floor and tbg. tools. Remove thread protectors. Secure well & SDFN.

09/26/2005 07:00 - 09/27/2005 18:00
Last 24hr Summary

SICP= 1000# PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. BWD, Kill csg w/ 20 bbl 2% kcl. MU and Tih Drifting w/ 1/2 MS expendable ck, 1.81" FN and 190 jts 2 3/8" tbg. Tag fill @ 5960'. Establish circulation w/ air-mist. Unload hole. Well returning light sand and heavy fluid. Circulate remainder of day @ 5960' and fluid slowing. Pooh w/ 15 jts 2 3/8" tbg. Secure well SDFN.

09/27/2005 07:00 - 09/28/2005 18:00
Last 24hr Summary

SICP= 1000# PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. BWD, Tih and tag fill @ 5975'. Establish circulation w/ air mist. Unload hole and C/O fill from 5975' to PBTD of 6220'. Circulate clean. PUH to 5900' and Ru tbg flow line w/ 1/2" choke.. Open well flowing up tbg to pit. Pressures never stabilized in 4 hrs. Well returning 5-6 bph w/ no sand. Will need to circulate and unload frac water another day. Secure well SDFN.

09/28/2005 07:00 - 09/29/2005 18:00
Last 24hr Summary

SICP= 1000#
 PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
 BWD, TIH w/ 28 jts 2 3/8" tbg. Tag no fill. Establish circulation w/ air-mist. Unload hole w/ 1150 cfm air. Circulate clean. S/D air unit. Puh to 5900'. Ru Hard line w/ 1/2" choke @ surface. Open well flowing up tbg to atmosphere . Flow test MV formation for 5 hrs. TEST IS AS FOLLOWS:
 MV PERFS 5584'- 5969'
 2 3/8" TBG SET @ 5900'
 FTP= 260#
 SICP= 590#
 MV PROD= 1716 MCFPD
 1/2 BOPD
 7 BWPD
 NO SAND. Witnessed by G.Maez w/ Key Energy Services.
 Secure well SDFN.

Regulatory Summary

ConocoPhillips

SAN JUAN 29 5 UNIT #045F

09/29/2005 07:00 - 09/30/2005 18:00

Last 24hr Summary

SICP= 950# SITP 930#

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

BWD, TIH and tag no fill. Start air unit. Establish circulation w/ air. Unload hole @ 6200'. Circulate clean. PUH to 5465' KB.

PJSM w/ logging crews. RU H&H wireline unit. MU and Rih w/ EOT locator. Find PBD @ 6217'. Find EOT @ 5465'. Pooh. Mu Protechnics Completion

Profile logging and Spectra Scan tools. Rih to 6110' Stop and record SBHP for 10 min. Logged Spectra Scan @ 30 fpm. RIH below perfs.

Open well flowing up tbg to atmosphere w/ 1/4" choke @ surface. Pressures stabilized as follows: FTP= 680#, SICP= 830#. Log MV w/ 6 passes @ set speeds. 60,90 & 120 ft/min. Rih below perfs. SWI and change out 1/4" choke for 1/2 " choke.

Open well flowing up tbg to atomosphere w/ 1/2" choke @ surface. Pressures stabilized as follows: FTP= 275#, SICP= 650#. Log MV w/ 6 passes @ same speeds as above.

SWI, Pooh and LD logging tools. Retrive data. Data was was not good. Tools were leaking and full of gas pressure. Contacted Engineering. Decided to re-run Spectra Scan log in the morning then land well and MOLOC. RD and release service companies. Secure well SDFN.

09/30/2005 07:00 - 10/01/2005 16:30

Last 24hr Summary

SICP= 1000#, SITP= 960#.

PJSM w/ rig & logging crews. RU H&H wireline unit. PU and Rih w/ Protechnics Spectra Scan logging tools. Log MV interval. Pooh w/ tools. Retrive data.RD logging crews.

Bwd, Tih drifting w/ 3 jts 2 3/8" tbg and 3 tbg subs. Ru hanger and land tbg w/ MS re-entry guide,1.81" FN, 187 jts 2 3/8" and (3) 2 3/8" tbg subs, (6', 6' and 10'). EOT @ 5898' KB, Top of FN @ 5896' KB. ND BOPE, NU master valve. Purge air from tubulars. Check w/ O2 monitor.

RD unit and equipment. Move off location to SJ 29-5 # 62F.

Turn well over to construction group to build surface facilities.

Final report.