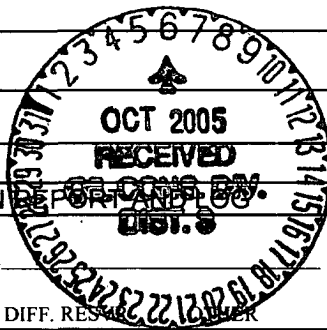


Submit To Appropriate District Office
 State Lease - 6 copies
 Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505



						WELL API NO. 30-045-33104	
						5. Indicate Type of Lease STATE FEE X	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOGS							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____ b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RES. _____						7. Lease Name or Unit Agreement Name Sammons Gas Com F 15	
2. Name of Operator BP America Production Company						8. Well No. 15	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava						9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter N 175 Feet From The South Line and 695 Feet From The West Line Section 7 Township 29 Range 09W NMPM San Juan County							
10. Date Spudded 07/2805		11. Date T.D. Reached 07/30/05		12. Date Compl. (Ready to Prod.) 09/12/05		13. Elevations (DF& RKB, RT, GR, etc.) 5811' GR	
14. Elev. Casinghead		15. Total Depth 2323'		16. Plug Back T.D. 2317'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By XX						19. Producing Interval(s), of this completion - Top, Bottom, Name 2117- 2226' FC	
20. Was Directional Survey Made NO						21. Type Electric and Other Logs Run RST, CBL	
22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
8 5/8" H-40		20#		337'		12 1/4"	
5 1/2" J-55		15.5#		2313'		7 7/8"	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2204'	----
26. Perforation record (interval, size, and number) 2117' - 2226' w/2 JSPF, 4.0" diameter total				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				2117' - 2226' Frac F.C. w/290,450# 16/30 Brady Sand			
				2.4 MMCFD N2 & 70% Quality foam.			
28. PRODUCTION							
Date First Production Est 9/21/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/08/05	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 587 MCF	Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing Press.N/A 100	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Cherry Hlava/ser</i>		Printed Name Cherry Hlava		Title Regulatory Analyst		Date 09/29/2005	

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Sammons Gas Com F 1S
Completion Subsequent Report
09/20/05
30-045-33104

8/2/05 – Ran CBL . TOC @ 50'.

8/8/05 – Perforated Fruitland coal sand from 2117' - 2226', 2 SPF.

8/11/05 - Frac 289,500# of 16/30 Brady sand with 70% Quality foam and N2.

8/12/05 – Flow well thru 1/4" choke, then 1/2" choke, back to 1/4" choke (FCP was 900 psi). Installed a 1/2" choke & flow. Installed a 3/4" choke.

8/30/05 – RU WL & set 5-1/2" CBP @ 2000' and set second CBP @ 1900'.

8/31/05 – Lay 3" line to flare pit. Tested BOP's to 250 psi/1000 psi – good test.

9/1/05 – Tagged CBP @ 1988'. Milled on top CBP. Milled on second CBP. Circ hole clean.

9/2/05 – Flow well thru 3/4" choke to flare pit. Flowline #1 – 1/2" choke; Flowline #2 – 3/4" choke. Maximum flow rate of 863 mcf/d. Minimum of 718 mcf/d. IH & tagged fill @ 2310'. Continued to flow well on 3/4" choke.

9/6/05 & 9/7/05 – Flowed well on 3/4" choke.

9/8/05 – Tested well @ rate of 587 MCF, FTP of 100 psi, CP of 320 psi

9/12/05 – Blow well down. TIH w/2-3/8" tbg & landed @ 2204'. Tested tbg string w/air to 500 psi – held for 5 mins – good test. ND BOP's. NU tree. Tested tree to 3000 psi. RIH w/ gauge ring. POOH> RIH w/pulling tool. Pulled X plug.

9/13/05 – RIH w/bailer & pulled plug. RD WL Unit. RD pulling unit. RDMO. Cleaned location. RIG RELEASED @ 1000 hours.