Submit To Appropriate District Office State Lease - 6 copies by Lease 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II

District II 811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico **Energy, Minerals and Natural Resources**

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

District IV 2040 South Pacheco, S	Santa Fe NM 8750	5		•	45.00.00	_						
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					AAT AAA	. 3	5.	Indicate Typ				
					OCT 2005		1	STAT		EE X	- · · · · · · · · · · · · · · · · · · ·	
	_			(er	PECEIVE	- AM	•	ite Oil & Gas				
WELL	COMPLETION	ON OR RECO	OMPLETIC	N DE POF	A PARTY	50° 55						
la. Type of Well:				Train .	6121.2	<u></u>	7.	Lease Name	or Unit Agre	ement Na	ime	
OIL WEL		LL 🔀 DR	Y OTHE	ER_VE							•	
b. Type of Comple				A. A.	ארודר כזל	ela		_		C C	. F 16	
NEW WELL		OVER PLUC	BACK	DIFF. RES	ARC CC TOTA	WER			ammons	bas con	n F 15	
2. Name of Operato							8.	Well No.		4.0		
BP America Pro		npany						<u> </u>	33711	15		
3. Address of Opera		n, TX 7725	50 444		ميرماليا ،		9.1	Pool name or		امسماهني	Cool	
P.O. Box 3092	! Houston	1, 17 //2:)3 AII	n: Cherry	riiava				Basin Fr	umana	Codi	
Unit Letter	N 17	Feet From The	South		Line and	695	Fee	t From The _	West		Line	
Section	7	Townshi		Do	nge 09W		NMPM	_	n Juan		County	
10. Date Spudded	11. Date T.D. F		Date Compl. (8			KB, RT, GR,		14 Fley (Casinghead	
07/2805	07/30	I		12/05	. 13.	Elevations (5811			I V. Elev.	Cusinghout	
15. Total Depth		Back T.D.		ple Compl. Ho	w Many	18. Interva		otary Tools		Cable To	ools	
2323'		2317	Zones?	,		Drilled By		XX				
2020							- 1					
19. Producing Interv	/al(s), of this cor	npletion - Top, Bo	ttom, Name					1 20). Was Dire	ctional Su	rvev Made	
2117- 2226'	F <i>C</i>		,							N	9	
21. Type Electric an	d Other Logs Ru	ın					2:	2. Was Well	Cored			
••					· ·					NO		
RST, CBL												
23.		CAS	ING RECO	RD (Repor	rt all strings	s set in we	ell)					
CASING SIZE	WEI	GHT LB./FT.		TH SET		LE SIZE		EMENTING	RECORD	AN	MOUNT PULLED	
8 5/8" H-4	Ю	20#	3	37'	1	2 1/2"		2000	SXS	surfac	:e	
5 1/2" J-5	5	15.5#	23	313'	7	7/8"		351 sxs				
					†							
			 									
			†									
24.	(نور:		LINER R	ECORD			25.	T	JBING RE	CORD		
SIZE	TOP	BOTTOM	SA	CKS CEMEN	T SCREEN		SIZE		DEPTH S	ET	PACKER SET	
	_						2	3/8"	220)4'		
26. Perforation re								TURE, CEN				
2117' – 2226' v	v/2 JSPF, 4.0	" diameter to	tal		DEPTH I	NTERVAL	Α	MOUNT AN	ID KIND M	ATERIAL	_ USED	
					2117' -	2117' - 2226' F			Frac F.C. w/290,450# 16/30 Brady Sand			
							2	.4 MMCF	D N2 & 7	70% Qu	ality foam.	
28				PR	ODUCTIO	N						
Date First Production	on	Production Me	thod (Flowing					Well Status (Prod. or Shi	ut-in)		
Est 9/21/05			, ,	Flowing	Ü	<i>71 1 17</i>		,		roducino	2	
Date of Test	Hours Tested	Choke Size	Proc	d'n For	Oil – Bbl		Gas - N	ИСF	Water - Bl	ol.	Gas - Oil Ratio	
9/08/05	12	3/4"	Test	Period	trace		587 N	MCF	trace			
		1			ı	1			ı			
Flow Tubing	Casing Pressur	e Calculated	24- Oil	- Bbl.	Gas -	MCF	Wat	er - Bbl.	Oil G	ravity - Al	I PI - <i>(Corr.)</i>	
Press.N/A	320	Hour Rate				- 172O1		On Ola		<i>y</i>	1 - 2	
.100		1										
29. Disposition of C	as (Sold used to	or fuel vented ata	,						Test Witness	ad Dv		
									CSI WILLIESS	Бу		
30. List Attachment												
31 .I hereby certif	y that the infor			of this form a	is true and c	omplete to	the bes	t of my know	vledge and	belief		
Signature Ch	IDA. Ill		Printed Name <i>C</i>	herry Hlav	,	Title I	Dacul-	tome Anal		Dote ^	0/20/2005	
Digitatuic O/C	-UM 171	war/JDB	TABILIE C	HELLY MICH	<u>u</u>	11116	reguio	itory Anal	731	Date U	9/29/2005	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

			TION TOPS IN (stern New Mexico		24 Tr		Northwes	tern New Mexico	
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'. Salt_				(1.5	T. Kirtlan	d-Fruitl	and_ <u>1918'</u>	T. Penn. "C"	
. Salt_			T. Atoka		T. Kirtlan	d Cliffs	<u>2259'</u>	T. Penn. "D"	
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Sammons Gas Com F 1S Completion Subsequent Report 09/20/05 30-045-33104

8/2/05 - Ran CBL . TOC @ 50'.

8/8/05 – Perforated Fruitland coal sand from 2117'- 2226', 2 SPF.

8/11/05 - Frac 289,500# of 16/30 Brady sand with 70% Quality foam and N2.

8/12/05 – Flow well thru 1/4" choke, then ½" choke, back to ¼" choke (FCP was 900 psi). Installed a ½" choke & flow. Installed a ¾" choke.

8/30/05 – RU WL & set 5-1/2" CBP @ 2000' and set second CBP @ 1900'.

8/31/05 – Lay 3" line to flare pit. Tested BOP's to 250 psi/1000 psi – good test. 9/1/05 – Tagged CBP @ 1988'. Milled on top CBP. Milled on second CBP. Circ hole clean.

9/2/05 – Flow well thru 3/4" choke to flare pit. Flowline #1 – 1/2" choke; Flowline #2 – 3/4" choke. Maximum flow rate of 863 mcfd. Minimum of 718 mcfd. IH & tagged fill @ 2310'. Continued to flow well on 3/4" choke.

9/6/05 & 9/7/05 – Flowed well on $\frac{3}{4}$ " choke.

9/8/05 – Tested well @ rate of 587 MCF, FTP of 100 psi, CP of 320 psi

9/12/05 – Blow well down. TIH w/2-3/8" tbg & landed @ 2204'. Tested tbg string w/air to 500 psi – held for 5 mins – good test. ND BOP's. NU tree. Tested tree to 3000 psi. RIH w/ gauge ring. POOH> RIH w/pulling tool. Pulled X plug.

9/13/05 – RIH w/bailer & pulled plug. RD WL Unit. RD pulling unit. RDMO. Cleaned location. RIG RELEASED @ 1000 hours.