

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 02 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

Case Serial No.
NMSE:078362

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	8. Well Name and No. Chaco 2307-12E #168H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1492' FNL & 303' FWL, sec 12, T23N, R7W BHL:563' FNL & 379' FWL, Sec 11, T23N, R7W		9. API Well No. 30-039-31173
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-17-13 - MIRU BASIN WL and run CBL, TOC @ 3750' MD.

6-18-13 thru 6-19-13- MIRU Hurricane #6

6-20-13 -RU Haliburton Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test. Perf Gallup 1st stage, 10388-10390 MD with 12, 0.40" holes

6-21-13 thru 7-7-13 - Prepare for HF

7/8/13- Perf Gallup 1st Stage, 10224'-10296' with 16, 0.40" holes.

7-9-13- Frac Gallup 1st stage with 165,200# 20/40 PSA Sand

RCVD AUG 7 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 06 2013

CONFIDENTIAL

FARMINGTON FIELD OFFICE
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley		Title Sr Regulatory Spec
Signature: <i>Heather Riley</i>		Date 8/2/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NMOC

Chaco 2306-19M #168H – page 2

Set flo-thru frac plug @ 10196' MD. Perf 2nd 10000'-10162', with 24 total, 0.40" holes. Frac Gallup 2nd stage with 166,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9959' MD. Perf 3rd stage 9762'-9920', with 24, 0.40" holes. Frac Gallup 3rd stage with 165,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 9739' MD. Perf 4th stage 9518'-9686'- with 24, 0.40" holes. Frac Gallup 4th stage with 165,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 9480' MD.

7-10-13- Perf 5th stage 9282'-9444'-with 24, 0.40" holes. Frac Gallup 5th stage with 168,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 9240' MD. Perf 6th stage 9044'-9206' with 24, 0.40" holes. Frac Gallup 6th stage with 167,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 9000' MD. Perf 7th stage 8796'-8960'- with 24, 0.40" holes. Frac Gallup 7th stage with 169,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 8760' MD. Perf 8th stage 8552'-8712'- with 24, 0.40" holes. Frac Gallup 8th stage with 166,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 8512' MD. Perf 9th stage 8320'-8470'- with 24, 0.40" holes. Frac Gallup 9th stage with 166,000# , 20/40 PSA Sand

7-11-13- Set flo-thru frac plug @ 8260' MD. Perf 10th stage 8096'-8238'- with 24, 0.40" holes. Frac Gallup 10th stage with 161,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 8036' MD. Perf 11th stage 7840'-7982'- with 24, 0.40" holes. Frac Gallup 11th stage with 166,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 7820' MD. Perf 12th stage 7588'-7754'- with 24, 0.40" holes. Frac Gallup 12th stage with 164,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 7550' MD. Perf 13th stage 7392'-7524'- with 24, 0.40" holes. Frac Gallup 13th stage with 165,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 7344' MD. Perf 14th stage 7188'-7332'- with 24, 0.40" holes. Frac Gallup 14th stage with 217,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 7148' MD. Perf 15th stage 6958'-7114'- with 24, 0.40" holes. Frac Gallup 15th stage with 217,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 6908' MD. Perf 16th stage 6732'-6886'- with 24, 0.40" holes. Frac Gallup 16th stage with 207,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 6699' MD. Perf 17th stage 6492'-6680'- with 24, 0.40" holes. Frac Gallup 17th stage with 209,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 6464' MD. Perf 18th stage 6228'-6394'- with 24, 0.40" holes. Frac Gallup 18th stage with 222,700# , 20/40 PSA Sand

7-12-13- Set 4-1/2" CIPB @ 5005'

7-13-13- MIRU HWS #10

7-14-13- TEST BOP, DO CIBP 5005' and DO flo thru Frac plug 6464', 6699', 6908' and 7148'

7-15-13- DO flo-thru frac plug @ 7344', 7550', and 7820'

7-16-13- DO flo-thru frac plug @ 8036', 8260', and 8512'

7/17/13- DO flo-thru frac plug @ 8760', 9000', 9240', 9480', 9739', 9959' and 10,196'

7-18-13- Flow and test well

7-19-13- First deliver Oil to sales

7-20-13 thru 7-29-13- Flow, test and C/O well 10405' MD

7-30-13- Land well at 5715' w/ 14.5' KB as follows 1/2 MS, 184 jts total, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5685', 183 Jts of 2.375" J55 4.7lb 8rnd EUE tbg