

Form 3160-5
August 2007
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

OCT 17 2013 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0498
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FSL & 670' FWL NWSW SEC. 8 (L) -T30N-R12W		8. Well Name and No. SCHUMACHER #2F
		9. API Well No. 30-045-33176
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC BASIN MC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SET CTBP DK & PWOP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted the Basin Mancos formation as per the attached report.

**RCVD OCT 18 '13
OIL CONS. DIV.
DIST. 3**

APPROPRIATE FOR FEDERAL

OCT 17 2013

**FARMINGTON FIELD OFFICE
S. J. Salyers**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW		Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>		Date 10/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Schumacher #2F

9/25/2013 MIRU. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

9/26/2013 TIH 5-1/2" CIBP. Set CIBP @ 6,565'. PT CIBP & 5-1/2" csg to 2,000 psig. Press gd for 15" then drpd to 0 psig in 1". Tg @ 6,565' (CIBP #1). TIH 5-1/2" CIBP. Set CIBP #2 @ 6,562'. PT CIBP to 2,000 psig for 30". Tst OK. ✓

9/27/2013 TIH 5-1/2" CIBP (3rd plg). Set CIBP @ 6,407'. PT CIBP to 2,000 psig. Tst OK. PT CIBP to 3,500 psig for 5". Tst OK. ✓

9/30/2013 MIRU WLU. RIH CBP & set @ 6,389'. RDMO WLU. PT CBP to 2,000 psig for 30". Tst OK. Press csg to 2,000 psig for 5". Tst OK.

10/1/2013 PT CBP @ 6,389' to 2,000 psig for 5". Tst OK. PT CBP, 5-1/2" csg & frac vlv to 3,850 psig for 30". Tst OK. RDMO. Susp rpts for RC pending MC frac.

10/4/2013 MIRU frac equip & WLU. Perf Middle MC w/3-1/8" select fire csg gun @ 6,330' - 6,265' w/1 JSPF (0.34" EDH, 26 holes). RDMO WLU. A. w/1,000 gals 15% NEFE HCl ac. Pmp 114,188 gals fld carrying 114,680# sd. RDMO frac equip.

10/10/2013 MIRU.

10/11/2013 CO fill fr/6,279' - 6,389' (CBP). CO fill fr/6,376' - 6,389' (CBP).

10/14/2013 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy. SN @ 6,305'. EOT @ 6,336'. MC perms fr/6,265' - 6,330'. CBP @ 6,389'. CIBP @ 6,407', 6,562' & 6,565'. DK perms @ 6,596' - 6,777'. PBDT @ 6,389'. TIH pmp & rods. ✓

10/15/2013 Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. Clamp rods off. RDMO. ✓