

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUL 12 2013

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF079596, SF077329, SF080181
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No. MARTIN GAS COM F # 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: ^{612'} 611' FNL X ^{992'} 989' FWL NWNW Sec. 14 (D) -T27N-R10W BHL: ^{772'} 605' FNL X 1980' FWL NENW Sec. 13 (C) -T27N-R10W		8. Well Name and No. MARTIN GAS COM F # 1H
		9. API Well No. 30-045-35452
		10. Field and Pool, or Exploratory Area Basin Mancos
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other COMPLETION
			<u>SUMMARY</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached summary report.

RCVD JUL 15 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 12 2013

FARMINGTON FIELD OFFICE
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 7/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Martin Gas Com F #1H**30-045-35452**

XTO Energy Inc.

Frac'd Mancos Interval in 16 stages. All frac sleeves spaced between swell packers. At the beginning of each frac stage dropped a size appropriate frac ball to open frac sleeve. Each frac sleeve is 3.84' in length @ 11,593', 11,448', 11,351', 11,206', 11,110', 10,968', 10,876', 10,731', 10,635', 10,490', 10,393', 10,249', 10,152', 10,007', 9,911', 9,722', 9,625', 9,436', 9,340', 9,151', 9,054', 8,688', 8,591', 8,225', 8,129', 7,940', 7,843', 6,767', 6,715'. Frac's start at 11,593' and move uphole toward liner. 16 frac stages total.

6/24/2013

Frac stage #1 Mancos w/31,264 gal 58Q N2 foam fld carrying 49,300# sd, 1,427,000 scf N2.

Frac stage #2 Mancos w/50,863 gal 60Q N2 foam fld carrying 36,300# sd, 1,840,000 scf N2.

Frac stage #3 Mancos w/52,943 gal 61Q N2 foam fld carrying 106,600# sd, 2,350,000 scf N2.

6/25/2013

Frac stage #4 Mancos w/59,915 gal 59Q N2 foam fld carrying 102,500# sd, 2,053,000 scf N2.

Frac stage #5 Mancos w/44,530 gal 59Q N2 foam fld carrying 97,200# sd, 1,902,000 scf N2.

Frac stage #6 Mancos w/46,777 gal 59Q N2 foam fld carrying 86,100# sd, 2,090,000 scf N2.

Frac stage #7 Mancos w/50,365 gal 59Q N2 foam fld carrying 93,200# sd, 1,906,000 scf N2.

Frac stage #8 Mancos w/63,761 gal 59Q N2 foam fld carrying 110,400# sd, 2,494,000 scf N2.

Frac stage #9 Mancos w/58,218 gal 61Q N2 foam fld carrying 92,700# sd, 2,214,000 scf N2.

Frac stage #10 Mancos w/52,241 gal 62Q N2 foam fld carrying 82,400# sd, 2,001,000 scf N2.

Frac stage #11 Mancos w/67,172 gal 60Q N2 foam fld carrying 103,400# sd, 2,528,000 scf N2.

6/26/2013

Frac stage #12 Mancos w/48,196 gal 61Q N2 foam fld carrying 72,600# sd, 2,161,000 scf N2.

Frac stage #13 Mancos w/39,380 gal 60Q N2 foam fld carrying 36,700# sd, 1,650,000 scf N2.

Frac stage #14 Mancos w/71,958 gal 62Q N2 foam fld carrying 154,400# sd, 3,001,000 scf N2.

Frac stage #15 Mancos w/64,452 gal 63Q N2 foam fld carrying 116,600# sd, 2,832,000 scf N2.

Frac stage #16 Mancos w/75,178 gal 65Q N2 foam fld carrying 190,600# sd, 3,478,000 scf N2.

RDMO HES frac equip.

6/27/2013 MIRU Rig.**6/28/2013--7/3/2013** CO & DO frac sleeves. SDFHWE.**7/8/2013--7/9/2013** Flowback.**7/10/2013** TIH w/2-3/8", 4.7#, J-55, 8rd, Seah tbg. EOT @ 5998'. TOL @ 6283'. Mancos Interval fr/6715' – 11,593'. PBSD @ 11,950' (TMD).**7/11/2013** RDMO.