

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-35348
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee Lease
7. Lease Name or Unit Agreement Name Federal I Com
8. Well Number #103S
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal (71629)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dugan Production Corp. (505) 325-1821

3. Address of Operator  
P.O. Box 420, Farmington, NM 87499-0420

4. Well Location  
 Unit Letter M : 1065 feet from the FSL line and 335 feet from the FWL line  
 Section 12 Township 29N Range 14W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5454' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TD, production casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled to TD @ 1277' on 10/5/13. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1276', float collar @ 1233'. Cement w/139 sx Premium Lite FM + 3% bwoc Calcium Chloride + 1/4# celloflake/sx + 5#/sx LCM-1 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% water (266 cu ft). Tail w/54 sx Type III cement + 1% bwoc Calcium Chloride + 1/4# celloflake/sx + 0.2% bwoc FL-52A + 59% fresh water (75 cu ft). Displace w/29.8 bbls water. Circulate 10 bbls cement. Released D&D Drilling on 10/6/13. Pressure test will be reported on completion sundry.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Inya M. Feil TITLE: Vice-President DATE: 10/8/2013

Type or print name: John C. Alexander E-mail address: johnalexander@duganproduction.com PHONE: 505-325-1821  
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APPROVED BY: [Signature] TITLE: Deputy Oil & Gas Inspector, District #3 DATE: 10/15/13  
 Conditions of Approval (if any): AV