

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35491
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM L2986-1
7. Lease Name or Unit Agreement Name Chaco 2408-32P
8. Well Number #115H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1822

4. Well Location
Unit Letter P : 537' feet from the S line and 329' feet from the E line
Section 32 Township 24N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7035' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SPUD/SURFACE CASING
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: MO-TE SET SURFACE

9/30/13- SPUD 12-1/4" HOLE @ 0930 HRS

10/1/13- TD 12-1/4" SURF HOLE @ 436', 1000 HRS.

10/2/13- RAN 22 JTS, 9-5/8", LT&C, 40#, P-110, CSG SET @ 431', SHOE @ 415', FC @ 414'

CMT W/ 20 BBL GEL H2O AHEAD, 5 BBL FW, 48.3 BBLs CLASS G - CMT, 236 SKS, DROP PLUG & DISPLACE CSG W/ 29.9 BBLs FW BUMP PLUG @ 245# FLOATS HELD OK, CIRC 15 BBLs GOOD CMT TO PIT. P.D. @ 17:22 HRS 10/2/2013. CMT JOB WITNESSED BY PAUL WBBE NMOCD. MOVE MO-TE

10/9/13, MIRU AWS #980

10/10/13- Install test plug in wellhead & test pipe, blind rams, choke manifold valves and cross valves, floor valve, upper Kelly valve @ 250# low 5 min each & 1500# high 10 min each. Test 9.625" csg against blind rams @ 600# for 30 min. [Good test on all] Test pump, test plug & test charts used.

Spud Date: 9/30/13

Rig Release Date:

RCUD OCT 16 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Supervisor DATE 10/15/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/16/13
Conditions of Approval (if any): PV