

Submit 3 Copies
 To Appropriate
 District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised 1-1-89

DISTRICT II
 811 South First, Artesia NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

| |
|---|
| WELL API NO. 30-039-26962 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FED <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. SF-078766 |
| 7. Lease Name or Unit Agreement Name: Rosa Unit |
| 8. Well No. Rosa Unit 160B |
| 9. Pool name or Wildcat BLANCO MV//BASIN DK |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 WPX Energy Production LLC

3. Address of Operator
 P.O. Box 640, Aztec, NM 87410

4. Well Location (Surface)
 Unit letter : 1425' feet from the SOUTH line & 50' feet from the WEST line Sec 25 -31N-6W RIO ARRIBA, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 6410' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|---|------------------|----------------------------|----------------------|
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CEMENT JOB | |
| <input checked="" type="checkbox"/> OTHER: <u>COMMINGLING AUTHORIZATION</u> | | OTHER: _____ | |

- 1) Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)
- i. Pre-approved Pool Division Order R-13122.
 - ii. Pools to be commingled: Blanco MV 72319, Basin Dakota 71599.
 - iii. Perforated intervals: Blanco MV 5161'-5945', Basin Dakota 7856'-7954'.
 - iv. Fixed percentage allocation based upon production data of ~~95%~~ Blanco MV and ~~65%~~ Basin Dakota. This is based on the historic production of all wells that have MV/DK production. See attached recommendation for details. This allocation may be adjusted at a later date based on a spinner survey after production has stabilized.
 - v. Commingling will not reduce the value of reserves.
 - vi. Interest owners in the spacing unit have not been notified of the intent to downhole commingle per order R-12991.
 - vii. The BLM has been notified on sundry notice form 3160-5.

RCOD OCT 17 '13
 OIL CONS. DIV.
 DIST. 3

DHC 3850 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE: Permit Supv DATE: 10/17/13

Type or print name Ben Mitchell Telephone No: (505) 333-1806

(This space for State use)
 APPROVED *[Signature]* **Deputy Oil & Gas Inspector,**
 BY *[Signature]* **District #3** DATE OCT 29 2013

Conditions of approval, if any: AV