

BURLINGTON RESOURCES

RECEIVED

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM OCT 22 2013

Farmington Field Office
Bureau of Land Management

Status
PRELIMINARY
FINAL
REVISED

Date: 10/17/13

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

API No. **30-039-30939**
DHC No. **DHC3442AZ**
Lease No. **SF-079302-A**
Federal

Well Name
Kaime

Well No.
#2P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	20	T026N	R006W	674' FNL & 903' FWL	Rio Arriba County, New Mexico
BH- C	20	T026N	R006W	734' FNL & 1875' FWL	

Completion Date: **4/25/2012** Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		64%		66%
DAKOTA		36%		34%
			OIL CONS. DIV DIST. 3 OCT 25 2013	

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe J. ...</i>	10-23-13	Geo	564-7740
X <i>AA</i>	10/17/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	10/17/13	Engineering Tech.	505-326-9743
Kandis Roland			

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">OCT 22 2013 BURLINGTON</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">RESOURCES</p> <p style="margin: 0;">Farmington Field Office Bureau of Land Management</p> <p style="font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p>						<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>			
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>						<p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation</p> <p>Date: 10/17/13</p> <p>API No. 30-039-30939 DHC No. DHC3442AZ Lease No. SF-079302-A Federal</p>			
<p>Well Name Kaime</p>						<p>Well No. #2P</p>			
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- D BH- C	20 20	T026N T026N	R006W R006W	674' FNL & 903' FWL 734' FNL & 1875' FWL	Rio Arriba County, New Mexico				
Completion Date		Test Method							
4/25/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				64%		OIL CONS. DIV DIST. 3		66%	
DAKOTA				36%		OCT 25 2013		34%	
<p>JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>									
APPROVED BY			DATE		TITLE			PHONE	
<i>Joe N...</i>			10-23-12		Geo			564-7746	
X <i>SA</i>			10/17/13		Engineer			505-599-4081	
Stephen Read									
X <i>Kandis Roland</i>			10/17/13		Engineering Tech.			505-326-9743	
Kandis Roland									