

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>OCT 18 2013</p> <p>Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p>PRODUCTION ALLOCATION FORM</p> </div> </div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4 th Allocation																		
Well Name Federal						Date: 9/20/13 API No. 30-039-31033 DHC No. DHC3618AZ Lease No. SF-079185 Federal																		
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Unit Letter</td> <td style="width: 15%;">Section</td> <td style="width: 15%;">Township</td> <td style="width: 15%;">Range</td> <td style="width: 25%;">Footage</td> <td style="width: 20%;">County, State</td> </tr> <tr> <td>Surf- M</td> <td>21</td> <td>T026N</td> <td>R006W</td> <td>711' FSL & 777' FWL</td> <td rowspan="2">Rio Arriba County, New Mexico</td> </tr> <tr> <td>BH- M</td> <td>21</td> <td>T026N</td> <td>R006W</td> <td>915' FSL & 709' FWL</td> </tr> </table>						Unit Letter	Section	Township	Range	Footage	County, State	Surf- M	21	T026N	R006W	711' FSL & 777' FWL	Rio Arriba County, New Mexico	BH- M	21	T026N	R006W	915' FSL & 709' FWL	Well No. #13N	
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Completion Date 4/25/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																						
FORMATION GAS PERCENT CONDENSATE PERCENT																								
MESAVERDE			69%	OIL CONS. DIV DIST. 3 OCT 25 2013	64%																			
DAKOTA			31%		36%																			
JUSTIFICATION OF ALLOCATION: Final Allocation These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																								
APPROVED BY 		DATE 10-21-13		TITLE GC0																				
X		9/20/13		Engineer 505-599-4081																				
Stephen Read																								
X		9/20/13		Engineering Tech. 505-326-9743																				
Kandis Roland																								