

RECEIVED BURLINGTON RESOURCES

OCT 18 2013

PRODUCTION ALLOCATION FORM

Farmington Field Office
Office of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/20/13
API No. 30-039-31092
DHC No. DHC3735AZ
Lease No. SF-080711-A
Federal

Well Name
San Juan 30-6 Unit

Well No.
#57M

Unit Letter	Section	Township	Range	Footage	County, State
Sur- D	30	T030N	R006W	645' FNL & 835' FWL	Rio Arriba County,
BH- E	30	T030N	R006W	2050' FNL & 737' FWL	New Mexico

Completion Date: 6/13/2013
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	563 MCFD	52%		52%
MANCOS	266 MCFD	25%	OIL CONS. DIV DIST. 3	25%
DAKOTA	246 MCFD	23%	OCT 25 2013	23%
	1075			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>[Signature]</i>	10-21-13	Geo	564-7041
X <i>[Signature]</i>	10/1/13	Engineer	505-599-4081
Stephen Read			
X <i>[Signature]</i>	9/20/13	Engineering Tech.	505-326-9743
Kandis Roland			