

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources

Form C-104
 Revised August 1, 2011

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-31174	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 306750	⁸ Property Name Jicarilla A	⁹ Well Number 7M

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	17	26N	5W		1268'	South	1658'	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	26N	05W		1258'	South	1653'	West	Rio Arriba
¹² Lse Code J	¹³ Producing Method Code F	¹⁴ Gas Connection Date 09/24/2013	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

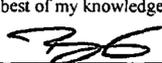
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G

IV. Well Completion Data

²¹ Spud Date May 12, 2013	²² Ready Date September 24, 2013	²³ TD 7740'	²⁴ PBDT 7695'	²⁵ Perforations 4898' - 5499'	²⁶ DHC, MC 3829AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/2"	9 5/8" 36# J-55	523'	225 sxs Type III (312.75 cu.ft.)		
7 7/8"	4 1/2" 11.6# N-80	7736'	Stg 1: 539 sxs Prem Lite (1088 cu.ft.) Stg 2: Lead 154 sxs Prem Lite (565 cu.ft.), Tail 50 sxs Type III (69 cu.ft.) Stg 3: Lead 378 sxs Prem Lite (805 cu.ft.), Tail 50 sxs Type III (69.5 cu.ft.)		
	2 3/8" 4.7# J-55	7585'			

V. Well Test Data

³¹ Date New Oil 10/08/2013	³² Gas Delivery Date 09/24/2013	³³ Test Date 10/09/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure na	³⁶ Csg. Pressure 772 psi
³⁷ Choke Size 0/64"	³⁸ Oil 19.61 bbls	³⁹ Water 26.44 bbls	⁴⁰ Gas 390.72 mcf	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION	
	Approved by: 	Title: SUPERVISOR DISTRICT #3
Printed name: Bart Trevino	Approval Date: OCT 23 2013	
Title: Regulatory Analyst		
E-mail Address: btrevino@enervest.net		
Date: 10/11/2013	Phone: 713-495-5355	

RCVD OCT 11 '13
 OIL CONS. DIV.
 DIST. 3

For the period of the federal shutdown, this submission has met state requirements and the C-104 is approved. BE ADVISED: after the shutdown and BLM's review, if the completion report is deemed incomplete or incorrect the BLM reserves the option to require the well to be shut-in until the documentation is received and approved.