

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 110

6. Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EnerVest Operating, L.L.C.

8. Well Name and No.
Jicarilla A #7M **RCVD OCT 25 '13**

9. API Well No.
30-039-31174 **OIL CONS. DIV.**

3a. Address
1001 Fannin St., Suite 800
Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1268' FSL & 1658' FWL (UL N), Sec. 17 T26N R05W
BHL: 1258' FSL & 1653' FWL (UL N), Sec. 17 T26N R05W

11. County or Parish, State
Rio Arriba, NM **DIST. 3**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Well Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5-23 thru 5-31-13: MIRU PPP Rig #1, tag & drill out cmt & DV tools. Circ well clean to 7695' (PBTD). RU wireline & run GR/CCL/CBL & RMT logs from 7692' to surface.

7-19-13: RU test unit, test & chart 4 1/2" prod csg up to 6000 psi for 30 min. Good Test.

9-9 thru 9-16-13: MIRU perforators, perf Lower Dakota w/35 0.40" holes from 7519' - 7620'. RU frac equipment & acidize w/966 gal 15% HCl, frac w/144,000# 20/40 sand & 4100 bbls slickwater. Perf Upper Dakota w/26 0.40" holes from 7388' - 7437'. Acidize w/750 gal 15% HCl, frac w/63,000# 20/40 sand & 2679 bbls slickwater. Perf Point Lookout/Menefee w/44 0.40" holes from 5246' - 5499'. Acidize w/1000 gal 15%, frac w/164,240# 20/40 sand, 42,900# 20/40 resin-coated sand, 1572 bbls gelwater, and 2,000,571 scf N2. Perf Menefee w/26 0.40" holes from 4898' - 4944'. Acidize w/750 gal 15% HCl, frac w/81,680# 20/40 sand, 20,560# 20/40 resin-coated sand, 944 bbls gelwater, and 1,024,124 scf N2.

9-20 thru 10-1-13: Drill out CBP's @ 5106', 5594', and 7470'. First Delivery of gas on 9/24/13 using C-104 Test Allowable and " Green Completion". Circ well clean to 7695' (PBTD).

10-2-13: Landed 2 3/8" 4.7# J-55 production tbg @ 7585'. RDMO, rig released @ 6:00p.m.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Bart Treviño

Title Regulatory Analyst

Signature 

Date 10/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD PV

FARMINGTON FIELD OFFICE
William Tambekou

OCT 22 2013