

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 102
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
RCVD OCT 29 '13

8. Well Name and No.
Jicarilla Apache 102 #8M
OIL CONS. DIV.

9. API Well No.
30-039-31175
DIST. 3

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
Rio Arriba, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnerVest Operating, L.L.C.

3a. Address
1001 Fannin St., Suite 800
Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2425' FSL & 255' FWL (UL L), Sec. 3 T26N R04W
BHL: 2421' FSL & 243' FWL (UL L), Sec. 3 T26N R04W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-11 thru 7-16-13: MIRU PPP Rig #1, tag & drill out cmt & DV tools. Circ well clean to 8124' (PBTD). RU wireline & run GR/CCL/CBL & RMT logs from 8124' to surf. RU test unit, test & chart 4 1/2" prod csg up to 6000 psi for 30 min. Good test.

9-30 thru 10-8-13: MIRU perforators, perf Lower Dakota w/24 0.40" holes from 8026'-8074'. RU frac equipment, acidize w/19.5 bbls 15% HCl & 36 bio-balls, frac w/64,293# 20/40 sand & 2190 bbls slickwater. Perf Upper Dakota w/30 holes from 7886'-7938'. Acidize w/18.1 bbls 15% HCl & 45 bio-balls, frac w/140,000# 20/40 sand & 3820 bbls slickwater. Perf Pt. Lookout w/30 holes from 5878'-5948'. Acidize w/19.8 bbls 15% HCl & 45 bio-balls, frac w/95,000# 20/40 sand, 678 bbls gelwater, and N2 @ avg rate of 25325 scfm. Perf Cliffhouse w/39 holes from 5386'-5486'. Acidize w/37.9 bbls 15% HCl & 59 bio-balls, frac w/140,000# 20/40 sand, 840 bbls gelwater, and N2 @ avg rate of 35434 scfm.

10-9 thru 10-20-13: Drill out CBP's @ 5550', 5995', and 7990'. First Delivery of gas on 10/10/13 using C-104 Test Allowable and "Green Completion". Circ well clean to 8124' (PBTD)

10-21-13: Landed 2 3/8" 4.7# J-55 prod. tbg @ 7964'. RDMO, released rig @ 6:00p.m.

ACCEPTED FOR RECORD

OCT 28 2013

Non-Standard Location Order #NSL-6766-A

FARMINGTON FIELD OFFICE
BY William Tambakan

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Bart Treviño
Signature [Signature]
Title Regulatory Analyst
Date 10/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA