

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**RECEIVED**

**OCT 23 2013**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**Jicarilla Contract 106**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Jicarilla B 13M**

9. API Well No.  
**30-039-25773**

10. Field and Pool or Exploratory Area  
**Blanco MV/Basin DK**

11. Country or Parish, State  
**Rio Arriba New Mexico**

Bureau of Land Management **IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**ConocoPhillips Company**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UNIT D (NWNW), 1060' FNL & 1040' FWL, Sec. 36, T26N, R4W**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/25/13 - Notified Charlie Perrin/OCD (Rod Velacruz/BLM onsite)- BLM approved to combine plugs 9 & 10. Charlie approved with establishing circ. on plug 9 when perf @ 558', circ. to surface.

9/26/13 - Notified Charlie Perrin/OCD (Rod Velacruz/BLM onsite)- Perf'd @ 558'. Retainer @ 512' had good circ and started pumping, cement locked up after 48 sacks. Estimate TOC outside to be 423' w/ 84' of cement on retainer. Request permission to WOC 8 hrs, then tag up & perf @ 50' & squeeze per original plans. Rod Velacruz-BLM & Charlie Perrin OCD approved plan forward.

**RCVD OCT 25 '13**  
**OIL CONS. DIV.**  
**DIST. 3**

The subject well was P&A'd on 9/30/13 per the notification above and the attached report.

Denise Journey Title **Regulatory Technician**

Signature *Denise Journey* Date **10/22/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **OCT 24 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
**AW**

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Jicarilla B 13M

September 30, 2013  
Page 1 of 3

1060' FNL and 1040' FWL, Section 36, T-26-N, R-4-W  
Rio Arriba County, NM  
Lease Number: Jicarilla Contract 106  
API #30-039-25773

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 9/11/13

**Plug and Abandonment Summary:**

- Plug #1** with 32 sxs (37.76 cf) Class B cement inside casing from 7846' to 7676' to cover the Dakota top and Formation top. Tag TOC at 7720'.
- Plug #2** with 32 sxs (37.76 cf) Class B cement inside casing from 6786' to 6616' to cover the Gallup top. Tag TOC at 6630'.
- Plug #3** with 56 sxs (66.08 cf) Class B cement inside casing from 6378' to 6079' to cover the Mancos top. Tag TOC at 6118'.
- Plug #4** with 32 sxs (37.76 cf) Class B cement inside casing from 5763' to 5593' to cover the Mesaverde top.
- Plug #5** with 56 sxs (66.08 cf) Class B cement from 5384' to 5224' squeeze 26 sxs outside, 8 sxs below 22 sxs on top of CR to cover the Mesaverde top.
- Plug #6** with 36 sxs (42.48 cf) Class B cement inside casing from 4684' to 4492' to cover the Chacra top.
- Plug #7** with 130 sxs (153.4 cf) Class B cement inside casing from 3745' to 3051' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops.
- Plug #8** with 32 sxs (37.76 cf) Class B cement inside casing from 2008' to 1838' to cover the Nacimiento top.
- Plug #9** with 48 sxs (56.64 cf) Class B cement inside casing from 558' to 423' with 9 sxs below, 23 sxs outside to cover the surface casing shoe. Tag TOC at 437'.
- Plug #10** with 40 sxs (47.2 cf) Class B cement inside casing from 50' to surface. Tag TOC at 6'.
- Plug #11** with 24 sxs Class B cement top off casings and weld on P&A marker.

**Plugging Work Details:**

- 9/11/13 Road rig and equipment to location. Spot in and RU. SI well. SDFD.
- 9/12/13 Check well pressures: tubing 1400 PSI, casing 1200 PSI and bradenhead 0 PSI. lay out blow well down. Casing bled down to 100 PSI. Pump 30 bbls down tubing to kill well. ND wellhead and NU BOP. Pressure test BOP/pip rams to 1550 PSI and 500 PSI, OK. Wait on new drill line and replace. SI well. SDFD.
- 9/13/13 Check well pressures: casing 100 PSI, tubing and bradenhead 0 PSI. Blow well down. Pump 30 bbls down tubing to kill well. POH and tally 125 stands, LD 1 jnt, 1-3' marker jt, 1 jt, 1 - profile nipple with saw tooth collar, 252 jnts 2-3/8" EUE tubing total 7884'. SI well. SDFD.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Jicarilla B 13M

September 30, 2013  
Page 2 of 3

## Plugging Work Details (continued):

- 9/16/13 Check well pressures: no tubing, casing 200 PSI and bradenhead 0 PSI. Blow well down. Pump 20 bbls of water down casing. Round trip 7" watermelon mill to 7884'. RIH with 7" Select Oil CR and set at 7846'. Will pressure test in AM. SI well. SDFD.
- 9/17/13 Check well pressures: tubing and casing 100 PSI, bradenhead 0 PSI. Blow well down. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Spot plug #1 with estimated TOC at 7676'. SI well. SDFD.
- 9/18/13 Bump test H2S equipment. Check well pressures: casing and tubing 60 PSI, bradenhead 0 PSI. TIH and tag TOC at 7720'. Wait on water truck. Spot plug #2 with estimated TOC at 6616'. Attempt to check bradenhead pumped 9 bbls at 303'. Bradenhead pressured up to 300 PSI, bled off slowly, unable to establish rate. TIH and tag TOC at 6630'. Spot plug #3 with estimated TOC at 6079'. SI well. SDFD.
- 9/19/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 20 PSI. TIH and tag TOC at 6118'. TIH with Select Oil Tool CR and set at 5763'. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #4 with estimated TOC at 5593'. SI well. SDFD.
- 9/20/13 Open up well; no pressures. Bradenhead on vacuum. Perforate 3 HSC squeeze holes at 5384'. Establish rate of 1.5 bpm at 300 PSI. TIH with 7" DHS CR and set early at 1111'. Setting tool dragged all the way out. RIH with 5.75 GR and tag CR at 1111'. Wait on DC and tools. Tally 6-3.5" DC's unload handling tools. PU 1-6-3/4" DC, 6-3/4" mill, bit sub. PU another 3.5" DC tag at 31' unable to go down. LD DC's and BHA. SI well. SDFD.
- 9/23/13 Standby due to muddy road conditions.
- 9/24/13 Bump test H2S equipment. Open up well; no pressures. X-over tools. RU power swivel PU 2 jnts and establish circulation start and drill out CR at 1111'. Chase CR down. RD swivel. TIH with tubing to 5466'. SB 84 stds, LD 1 jnt, 6-DC's and BHA. SI well. SDFD.
- 9/25/13 Bump test H2S equipment. Open up well; no pressures. Re-establish injection rate 1.5 bpm at 300 PSI. TIH with Select Tools CR and set at 5341'. Spot plug #5 with estimated TOC at 5224'. Spot plug #6 with estimated TOC at 4492'. Ran CBL from 3500' to surface estimated TOC at 1630' ratty cement. Send in CBL for review. SI well. SDFD.
- 9/26/13 Bump test H2S equipment. Open up well; no pressures. Spot plug #7 and #8. Perforate 3 HSC holes at 558'. Establish circulation out bradenhead with 25 bbls. TIH with 7" Select Oil Tool and set at 512'. Establish circulation out bradenhead at 1 bpm at 400 PSI. Spot plug #9 with estimated TOC at 423'. SI well. SDFD.
- 9/27/13 Bump test H2S equipment. Open up well; no pressures. Pressure test bradenhead to 400 PSI, OK. TIH and tag TOC at 437'. Perforate 3 HSC squeeze holes at 50'. Establish circulation and circulate well clean. Spot plug #10 with estimated TOC at surface. SI well. SDFD.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

---

Conoco Phillips  
Jicarilla B 13M

September 30, 2013

Page 3 of 3

**Plugging Work Details (continued):**

9/30/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 6' in 7" casing. ND BOP. Dig out wellhead. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Spot plug #11 and weld on P&A marker. RD and MOL.

Jason Vasquez, MVCI representative, was on location.

Rod Velarde, Jicarilla BLM representative, was on location.