

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 22 2013

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>Jicarilla 55                                    |
| 2. Name of Operator<br>Energen Resources Corporation   |   | 6. If Indian, Allottee or Tribe Name<br>Jicarilla Apache               |
| 3a. Address<br>2010 Afton Place, Farmington, NM 87401  | 3b. Phone No. (include area code)<br>(505) 325-6800 | 7. If Unit or CA/Agreement, Name and/or No.                            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>660' FSL 660' FEL, Sec. 35, T23N, R03W P (SE/SE)       |   | 8. Well Name and No.<br>Jicarilla 55 2R                                |
|  |   | 9. API Well No.<br>30-043-20717  |
|  |   | 10. Field and Pool, or Exploratory Area<br>West Lindrith Gallup Dakota |
|  |   | 11. County or Parish, State<br>Sandoval NM                             |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RCVD OCT 25 '13  
OIL CONS. DIV.  
DIST. 3

8/30/13 MIRU. SD.

9/3/13 NDWH. NU BOP. TOOH w/production tbg. SDON.

9/4/13 RIH w/tbg & POOH while scanning. 9/5/13 TIH w/5.50" CIBP, set @ 6892'.

9/6/13 Run CBL from 6892'-surface. TOC: 3900' & 1760'. TIH w/5.50" pkr, set @ 5770'. PT CIBP, csg, & tubing, to 3800# w/500# on csg, 30 min, good test. SI well.

9/9/13 TOOH w/pkr. SI well.

9/10/13 TIH w/frac string & pkr set @ 5778'. Perforate from 5953-5962', 5979'-6000', 6029'-6042' (3 spf, .29", 129 holes). SI well.

9/25/13 Acidize w/999 gals of 15% HCl acid. Frac w/44032 gal of YF120-Flex-D Hiway Frac X-link and 58517# of 20/40 PSA.

9/26-29 Flow back frac.

9/30/13 TOOH w/frac string & pkr. SDFN.

10/1-3 c/o w/air to CIBP @ 6892'.

10/4/13 TIH w/2-7/8", 6.5#, J-55 production tubing, set @ 5998'. Rig released.

\*\*The correct TD is 7156'. The correct PBTD is 7084'. CIBP @ 6892' will be drilled out at a later date and an additional sundry will be submitted at that time.

|  |                             |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Anna Stotts | Title<br>Regulatory Analyst |
| Signature<br><i>Anna Stotts</i>  | Date<br>10/08/13            |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |        |                               |
|---|--------|-------------------------------|
| Approved by   | Title  | Date<br>OCT 23 2013           |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | FARMINGTON FIELD OFFICE<br>SC |

MMOCD  
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