

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32001
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: STATE GAS COM
4. Well Location Unit Letter P : 675 feet from the SOUTH line and 665 feet from the EAST line Section 32 Township 31N Range 12W NMPM County SAN JUAN		8. Well Number #3
		9. OGRID Number 5380
		10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5955' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **RECOMPLETE SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has recompleted this well per the attached report.

RCVD OCT 24 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 10/24/2013

Type or print name SHERRY J. MORROW E-mail address: sherry.morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] Deputy Oil & Gas Inspector, District #3 DATE 10/28/13

Conditions of Approval (if any):

AV

10/1/2013 MIRU. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbq.

10/2/2013 MIRU WLU. RIH w/CBP & set @ 2,220'. RDMO WLU. PT 4-1/2" csg & CBP to 1,000 psig for 30". Tst OK. RDMO. Susp rpts for RC pending WH change & FC frac.

10/15/2013 MIRU frac equip & WLU. Perf FC w/3-1/8" csg gun fr/2,196' - 2,204' w/3 JSPF (0.48" EHD, 24 holes). Spearhead 1,000 gals 15% NEFE ac. Frac FC perfs fr/2,196' - 2,204' w/60,313 gals frac fld carrying 40,000# sd. Stage 2. RIH w/4-1/2" CBP & set @ 2,170'. PT CBP to 3,200 psig. Tst OK. Perf FC w/3-1/8" csg gun fr/2,145' - 49', 2,112' - 14' & 2,105' - 09' w/3 JSPF (0.49" EHD, 30 holes). Spearhead 1,000 gals 15% NEFE HCl ac. Frac FC perfs fr/2,105' - 2,149' w/49,798 gals frac fld carrying 86,000# sd. RDMO frac equip & WLU. Susp rpts for RC pending CO frac.

10/21/2013 MIRU rig. MIRU Flwback equip. Flowback.

10/22/2013 CO fr/2,120' - 2,170' (CBP). DO CBP @ 2,170'. CO fr/2,190' - 2,220' (CBP). DO CBP @ 2,220'. CO fr/2,464' - 2,495' (PBTD).

10/23/2013 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbq. Ld tbq w/donut & seal assy: SN @ 2,299'. EOT @ 2,352'. FC perfs fr/2,105' - 2,204'. PC perfs fr/2,225' - 2,238'. PBTD @ 2,495'. TIH pmp & rods. Instl SB (no rotator). Seat pmp. LS & PT tbq to 500 psig. Tst OK. GPA. RDMO rig.