Form 3160-5 (February 2005)

1. Type of Well

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

GCT 17 2013

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

	Expires: Mare			
5. Lease Se	rial No.			
701-02-00	)14			

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an salandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

. 6. If Indian, Allottee or Tribe Name

Jicarilla Apache Nation

7. If Unit of CA/Agreement, Name and/or No.

Oil Well	Gas Well Oth	er		8. Well Name an Jaeco 26-3 22	
2. Name of Operator				9. API Well No.	
WPX Energy Production, L	LC			30-039-30050	1
3a. Address 3b. Phone No. (include area code)		code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, N	PO Box 640 Aztec, NM 87410 505-333-1806		Blanco MV		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State			
SHL: /90 FSL & 1830 FEL	0' FEL, BHL 982' FSL & 2049' FEL, Section 22, T26N, R 3W			Rio Arriba, NM	
12. CHE	CK THE APPROPRIATE	BOX(ES) TO INDICATE NA	ATURE OF NOTICE, I	REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off
Notice of intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report //	Casing Repair	New Construction	Recomplete		Other TA Renewal
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	1	
13. Describe Proposed or Com		state all pertinent details, incli			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX would like to request a one year renewal for TA status on this well (until 10/29/14). The well is in the same condition as during the original request for TA status. WPX would like to save the well for possible future development. The MIT for this well was done 10/29/11.

RCVD OCT 30 '13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Ben Mitchell	tle Regulatory Specialist		
	ate 10/1/13		
THIS SPACE FOR FEDERAL	. OR STATE OFFICE USE		
Approved by			
Original Signed: Stephen Mason	Title	Date	OCT 2 8 2913
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any United States any false, fictitious or fraudulent statements or representations as to any	,	e to any departme	nt or agency of the
(Instructions on page 2)			

