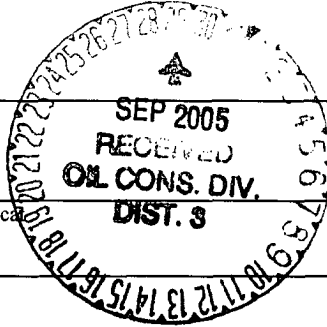
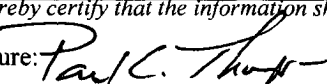


| | | |
|--|---|--|
| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32765 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name TECUMSEH  |
| 2. Name of Operator SAN JUAN RESOURCES OF COLORADO C/O THOMPSON ENGINEERING & PRODUCTION CORP. | | 8. Well No. #1E |
| 3. Address of Operator 7415 E. Main St. Farmington, NM 87402 | | 9. Pool name or Wildcat MESA VERDE |
| 4. Well Location Unit Letter L : 1470' Feet From The SOUTH Line and 1095' Feet From The WEST Line Section 18 Township 30N Range 11W NMPM County San Juan | | |
| 10. Date Spudded 04/24/05 | 11. Date T.D. Reached 05/02/05 | 12. Date Compl. (Ready to Prod.) 09/14/05 |
| 13. Elevations (DF& RKB, RT, GR, etc.) 5538' GR | | 14. Elev. Casinghead |
| 15. Total Depth 6598' | 16. Plug Back T.D. 6575' | 17. If Multiple Compl. How Many Zones? |
| 18. Intervals Drilled By | | 19. Pool name or Wildcat |
| 20. Was Directional Survey Made yes | | 21. Type Electric and Other Logs Run DECAY LITHOLOGY LOG / STIMLOG PROCESS |
| 22. Was Well Cored NO | | 23. CASING RECORD (Report all strings set in well) |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 9 5/8" | 36# | 237'KB |
| 7" | 20# | 3785' |
| 4 1/2" | 11.6# | 6597'KB |
| 24. LINER RECORD | | 25. TUBING RECORD |
| SIZE | TOP | BOTTOM |
| SACKS CEMENT | SCREEN | SIZE |
| DEPTH SET | PACKER SET | SIZE |
| 2 3/8" | 6484' | 6484' |
| 26. Perforation record (interval, size, and number) 4203' - 4284' 1 SPF selectfire (15 HOLES) | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4203' - 4284' 1032 bbls of 2 % KCL frac fluid w/120.000 # of 20/40 brady sand |
| 28. PRODUCTION | | |
| Date First Production 09/14/05 | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | |
| Well Status (Prod. or Shut-in) SI | | Date of Test 09/14/05 |
| Hours Tested | Choke Size | Prod'n For Test Period |
| Oil - Bbl | Gas - MCF | Water - Bbl. |
| Gas - Oil Ratio | Flow Tubing Press. | Casing Pressure 1100 psi |
| Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF |
| Water - Bbl. | Oil Gravity - API - (Corr.) | 29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED |
| Test Witnessed By | | 30. List Attachments DIRECTIONAL SURVEY |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature:  Printed Name: Paul C. Thompson, P.E. E-mail Address: paul@walsheng.net </div> <div> Title: Agent/Engineer Date: 09/28/05 </div> </div> | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|-------|----|----------------------|---------------|------|----|----------------------|-----------|
| 3599' | | | MENEFEE | | | | |
| 4201' | | | POINT LOOKOUT | | | | |
| 4514' | | | MANCOS | | | | |
| 6208' | | | GREENHORN | | | | |
| 6269' | | | GRANEROS | | | | |
| 6387' | | | DAKOTA | | | | |