

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**  Initial Report  Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Lisa Hunter</b>
Address <b>3401 E. 30th St., Farmington, NM 87402</b>	Telephone No. <b>505-326-9786</b>
Facility Name <b>San Juan 28-4 Unit 27A</b>	Facility Type <b>Gas Well</b>

Surface Owner <b>Federal (USFS)</b>	Mineral Owner <b>Federal</b>	API No. <b>3003926785</b> Lease No. <b>NMNM03862</b>
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>O</b>	<b>19</b>	<b>028N</b>	<b>004W</b>	<b>1060</b>	<b>South</b>	<b>1560</b>	<b>East</b>	<b>Rio Arriba</b>

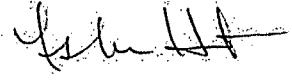
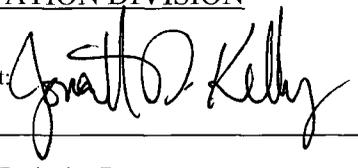
Latitude 36.64168 Longitude -107.28739

**NATURE OF RELEASE**

Type of Release <b>Condensate</b>	Volume of Release <b>13.4 BBLs</b>	Volume Recovered <b>0 BBLs</b>
Source of Release <b>Production Tank</b>	Date and Hour of Occurrence <b>unknown</b>	Date and Hour of Discovery <b>3/26/2013 @ 3:30 PM</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCUD MAY 6 '13</b>	
By Whom?	Date and Hour <b>OIL CONS. DIV.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>DIST. 3</b>	

If a Watercourse was Impacted, Describe Fully.\*  
Describe Cause of Problem and Remedial Action Taken.\*  
The Production tank developed a small leak due to corrosion causing the release of 13.4 BBLs Condensate. The release remained within the berm, 0 BBLs were been recovered.  
Describe Area Affected and Cleanup Action Taken.\*  
ConocoPhillips Company will replace Production tank and assess the soils to determine further action, if needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Lisa Hunter</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>11/8/2013</b>	Expiration Date:
E-mail Address: <b>lisa.hunter@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>April 29, 2013</b>	Phone: <b>505-326-9786</b>	

\* Attach Additional Sheets If Necessary

**NSK1331252440**