

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: EH Pipkin #9 (30-045-06957)	Facility Type: Gas Well (Dakota)
Surface Owner: Federal Land	Mineral Owner:
Lease No.: NMSF-078019	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	35	28 N	11W	790	FSL	1735	FWL	San Juan

Latitude: N36*.61374 Longitude: W-107*.97557

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: BGT	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: February 27, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour:	RCUD MAY 9 '13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.*
The below grade tank was taken out of service at the EH Pipkin #9 well site due to the plugging and abandoning of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene, Total BTEX and the total chlorides, but above the 'pit rule' standards for TPH, confirming that a release has occurred at this location. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an estimated distance of less than 200 feet to drainage. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors.

Describe Area Affected and Cleanup Action Taken.*
Based on TPH results of 105 PPM via USEPA Method 8015, it has been confirmed that a release had occurred at this location. *See attached clean-up actions taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Logan Hixon</i>	OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Technician	Approval Date: <i>11/8/2013</i>	Expiration Date:
E-mail Address: Logan.Hixon@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>5-6-13</i>	Phone: 505-333-3683	

NSK1331250718



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859
Tax I.D. 62-0814289
Est. 1970

Logan Hixon
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

<p style="text-align: center;">Report Summary</p> <p style="text-align: center;">Wednesday February 27, 2013</p> <p style="text-align: center;">Report Number: L621771</p> <p style="text-align: center;">Samples Received: 02/23/13</p> <p style="text-align: center;">Client Project:</p> <p style="text-align: center;">Description: EH Pipkin 9</p>
--

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



YOUR LAB OF CHOICE

12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

February 27, 2013

Logan Hixon
 XTO Energy - San Juan Division
 382 County Road 3100
 Aztec, NM 87410

Date Received : February 23, 2013
 Description : EH Pipkin 9
 Sample ID : BGT COMPOSITE
 Collected By : Logan Hixon
 Collection Date : 02/22/13 10:30

ESC Sample # : L621771-01
 Site ID : EH PIPKIN 9
 Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	62.	11.	mg/kg	9056	02/26/13	1
Total Solids	93.4	0.100	%	2540 G-2011	02/26/13	1
Benzene	BDL	0.027	mg/kg	8021/8015	02/26/13	50
Toluene	BDL	0.27	mg/kg	8021/8015	02/26/13	50
Ethylbenzene	0.14	0.027	mg/kg	8021/8015	02/26/13	50
Total Xylene	1.0	0.080	mg/kg	8021/8015	02/26/13	50
TPH (GC/FID) Low Fraction	14.	5.4	mg/kg	GRO	02/26/13	50
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	100.		% Rec.	8021/8015	02/26/13	50
a,a,a-Trifluorotoluene(PID)	101.		% Rec.	8021/8015	02/26/13	50
TPH (GC/FID) High Fraction	91.	4.3	mg/kg	3546/DRO	02/25/13	1
Surrogate recovery(%)						
o-Terphenyl	59.6		% Rec.	3546/DRO	02/25/13	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

This report shall not be reproduced, except in full, without the written approval from ESC.

The reported analytical results relate only to the sample submitted

Reported: 02/27/13 16:47 Printed: 02/27/13 16:48

L621771-01 (BTEXGRO) - Non-target compounds too high to run at a lower dilution.

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L621771-01	WG638460	SAMP	TPH (GC/FID) Low Fraction	R2559938	J5

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J5	The sample matrix interfered with the ability to make any accurate determination; spike value is high

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
02/27/13 at 16:48:18

TSR Signing Reports: 288
R5 - Desired TAT

Domestic Water Well Sampling-see L609759 Lobato for tests

Sample: L621771-01 Account: XTORNM Received: 02/23/13 09:20 Due Date: 03/01/13 00:00 RPT Date: 02/27/13 16:47



12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

YOUR LAB OF CHOICE

XTO Energy - San Juan Division
 Logan Hixon
 382 County Road 3100

Quality Assurance Report
 Level II

Aztec, NM 87410

February 27, 2013

L621771

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
TPH (GC/FID) High Fraction o-Terphenyl	< 4	mg/kg % Rec.	75.40	50-150	WG638272 WG638272	02/25/13 16:27 02/25/13 16:27
Total Solids	< .1	%			WG638358	02/26/13 10:20
Chloride	< 10	mg/kg			WG638433	02/26/13 12:05
Benzene	< .0005	mg/kg			WG638460	02/26/13 16:56
Ethylbenzene	< .0005	mg/kg			WG638460	02/26/13 16:56
Toluene	< .005	mg/kg			WG638460	02/26/13 16:56
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG638460	02/26/13 16:56
Total Xylene	< .0015	mg/kg			WG638460	02/26/13 16:56
a,a,a-Trifluorotoluene(FID)		% Rec.	97.39	59-128	WG638460	02/26/13 16:56
a,a,a-Trifluorotoluene(PID)		% Rec.	99.11	54-144	WG638460	02/26/13 16:56

Analyte	Units	Result	Duplicate		RPD	Limit	Ref Samp	Batch
			Duplicate	RPD				
Total Solids	%	86.0	85.7	0.378	5	L621784-02	WG638358	
Chloride	mg/kg	60.0	55.4	7.97	20	L621459-01	WG638433	

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	60	38.3	63.8 70.20	50-150 50-150	WG638272 WG638272
Total Solids	%	50	50.1	100.	85-115	WG638358
Chloride	mg/kg	200	208.	104.	80-120	WG638433
Benzene	mg/kg	.05	0.0449	89.8	76-113	WG638460
Ethylbenzene	mg/kg	.05	0.0483	96.7	78-115	WG638460
Toluene	mg/kg	.05	0.0503	101.	76-114	WG638460
Total Xylene	mg/kg	.15	0.144	95.9	81-118	WG638460
a,a,a-Trifluorotoluene(PID)				99.51	54-144	WG638460
TPH (GC/FID) Low Fraction	mg/kg	5.5	6.27	114.	67-135	WG638460
a,a,a-Trifluorotoluene(FID)				101.1	59-128	WG638460
a,a,a-Trifluorotoluene(PID)				110.0	54-144	WG638460

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	38.2	38.3	64.0 80.00	50-150 50-150	0.160	20	WG638272 WG638272
Chloride	mg/kg	203.	208.	102.	80-120	2.43	20	WG638433
Benzene	mg/kg	0.0452	0.0449	90.0	76-113	0.740	20	WG638460

* Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

YOUR LAB OF CHOICE

XTO Energy - San Juan Division
 Logan Hixon
 382 County Road 3100

Quality Assurance Report
 Level II

Aztec, NM 87410

February 27, 2013

L621771

Analyte	Units	Laboratory Control		Sample Duplicate		Limit	RPD	Limit	Batch
		Result	Ref	%Rec					
Ethylbenzene	mg/kg	0.0490	0.0483	98.0		78-115	1.44	20	WG638460
Toluene	mg/kg	0.0501	0.0503	100.		76-114	0.580	20	WG638460
Total Xylene	mg/kg	0.145	0.144	96.0		81-118	0.520	20	WG638460
a,a,a-Trifluorotoluene (PID)				100.4		54-144			WG638460
TPH (GC/FID) Low Fraction	mg/kg	6.25	6.27	114.		67-135	0.290	20	WG638460
a,a,a-Trifluorotoluene (FID)				100.8		59-128			WG638460
a,a,a-Trifluorotoluene (PID)				109.5		54-144			WG638460

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
TPH (GC/FID) High Fraction	mg/kg	91.4	19.1	60	120.	50-150	L621758-09	WG638272
o-Terphenyl					88.80	50-150		WG638272
Chloride	mg/kg	546.	62.4	500	96.7	80-120	L621711-03	WG638433
Benzene	mg/kg	0.194	0.00866	.05	74.0	32-137	L621765-04	WG638460
Ethylbenzene	mg/kg	0.211	0.0169	.05	77.8	10-150	L621765-04	WG638460
Toluene	mg/kg	0.231	0.0381	.05	77.2	20-142	L621765-04	WG638460
Total Xylene	mg/kg	0.649	0.0967	.15	73.7	16-141	L621765-04	WG638460
a,a,a-Trifluorotoluene (PID)					99.02	54-144		WG638460
TPH (GC/FID) Low Fraction	mg/kg	286.	13.3	5.5	99.2	55-109	L621771-01	WG638460
a,a,a-Trifluorotoluene (FID)					99.29	59-128		WG638460

Analyte	Units	MSD	Matrix Spike		Duplicate %Rec	Limit	RPD	Limit	Ref Samp	Batch
			Ref							
TPH (GC/FID) High Fraction	mg/kg	77.6	91.4	97.5	50-150	16.3	20	L621758-09	WG638272	
o-Terphenyl				86.80	50-150				WG638272	
Chloride	mg/kg	552.	546.	97.9	80-120	1.09	20	L621711-03	WG638433	
Benzene	mg/kg	0.206	0.194	78.9	32-137	6.09	39	L621765-04	WG638460	
Ethylbenzene	mg/kg	0.223	0.211	82.5	10-150	5.42	44	L621765-04	WG638460	
Toluene	mg/kg	0.235	0.231	78.8	20-142	1.72	42	L621765-04	WG638460	
Total Xylene	mg/kg	0.674	0.649	77.0	16-141	3.82	46	L621765-04	WG638460	
a,a,a-Trifluorotoluene (PID)				99.38	54-144				WG638460	
TPH (GC/FID) Low Fraction	mg/kg	319.	286.	111.*	55-109	11.0	20	L621771-01	WG638460	
a,a,a-Trifluorotoluene (FID)				100.4	59-128				WG638460	

Batch number / Run number / Sample number cross reference

WG638272: R2557280: L621771-01
 WG638358: R2557878: L621771-01
 WG638433: R2558977: L621771-01
 WG638460: R2559938: L621771-01

* * Calculations are performed prior to rounding of reported values.
 * Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

XTO Energy - San Juan Division
Logan Hixon
382 County Road 3100
Aztec, NM 87410

Quality Assurance Report
Level II

L621771

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

February 27, 2013

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



Analytical Report

Report Summary

Client: XTO Energy Inc.
Chain Of Custody Number: 15210
Samples Received: 2/19/2013 11:30:00AM
Job Number: 98031-0528
Work Order: P302087
Project Name/Location: EH Pipkin #9

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Date: 2/20/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



envirotech

Analytical Laboratory

XTO Energy Inc. 382 CR 3100 Aztec NM, 87410	Project Name: EH Pipkin #9 Project Number: 98031-0528 Project Manager: Logan Hixon	Reported: 20-Feb-13 14:15
---	--	-------------------------------------

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Bgt Composite	P302087-01A	Soil	02/18/13	02/19/13	Glass Jar, 4 oz.

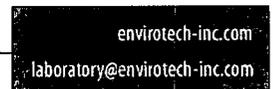
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





XTO Energy Inc.	Project Name:	EH Pipkin #9	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	20-Feb-13 14:15

Bgt Composite
P302087-01 (Solid)

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								

Total Petroleum Hydrocarbons by 418.1

Total Petroleum Hydrocarbons	28.0	20.0	mg/kg	3.997	1308021	20-Feb-13	20-Feb-13	EPA 418.1		
-------------------------------------	-------------	------	-------	-------	---------	-----------	-----------	-----------	--	--

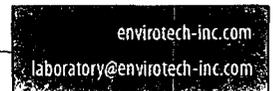
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





envirotech

Analytical Laboratory

XTO Energy Inc. 382 CR 3100 Aztec NM, 87410	Project Name: EH Pipkin #9 Project Number: 98031-0528 Project Manager: Logan Hixon	Reported: 20-Feb-13 14:15
---	--	------------------------------

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1308021 - 418 Freon Extraction

Blank (1308021-BLK1)		Prepared & Analyzed: 20-Feb-13								
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1308021-DUP1)		Source: P302085-01 Prepared & Analyzed: 20-Feb-13								
Total Petroleum Hydrocarbons	1270	20.0	mg/kg		1160			8.77	30	
Matrix Spike (1308021-MS1)		Source: P302085-01 Prepared & Analyzed: 20-Feb-13								
Total Petroleum Hydrocarbons	2800	20.0	mg/kg	2000	1160	82.0	80-120			

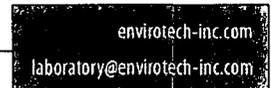
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





XTO Energy Inc.	Project Name:	EH Pipkin #9	Reported: 20-Feb-13 14:15
382 CR 3100	Project Number:	98031-0528	
Aztec NM, 87410	Project Manager:	Logan Hixon	

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

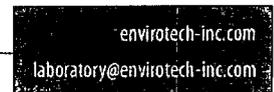
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879



CHAIN OF CUSTODY RECORD

15210

Page 6 of 6

Client: XTO		Project Name / Location: EH pipkin #9			ANALYSIS / PARAMETERS													
Email results to: Logan-Hixon@xtoenergy.com		Sampler Name: Logan Hixon			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.: (505) 386-8018		Client No.: 98301-0528																

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
					HgCl ₂	HCl																
B/T Composite	2-18-13	12:00	P302081-01	1402												X				Y	Y	

Relinquished by: (Signature) <i>[Signature]</i>	Date 2-19-13	Time 11:30	Received by: (Signature) <i>[Signature]</i>	Date 2/19/13	Time 11:30
Relinquished by: (Signature)			Received by: (Signature)		

Sample Matrix
 Soil Solid Sludge Aqueous Other

Sample(s) dropped off after hours to secure drop off area.



5795 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 • laboratory@envirotech-inc.com

Affected Area and Cleanup Actions

March 6, 2013

Logan Hixon (XTO) was on site to begin cleanup activities of the failed BGT closure sample. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an estimated distance of less than 200 feet to drainage. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors (OV). The excavation began and had reached an extent of 16'x16'x 5'. A composite sample was taken of the bottom of the excavation. Organic vapor (OV) sampling was completed on the composite sample. The sample collected from the bottom returned results above the OV standard determined for this site. The excavation continued to the extent of 16'x 16'x 6'. A sample was then collected from the bottom and analyzed for OV. The sample returned results above the standards for OV determined for this site. The excavation continued to the extent of 16'x 16'x 7'. A sample was then collected from the bottom and analyzed for OV. The sample returned results below the standards for OV determined for this site. The sample from the bottom was sent for TPH and BTEX analysis via US EPA Method 8015 and USEPA Method 8021 respectively. Approximately 60 CY of soil was disposed of at Envirotech land farm. *Field notes attached.

April 3, 2013-

The sample returned laboratory results beneath the standards determined for this site for the bottom. *Lab analysis attached.

April 12, 2013

The excavation was closed and will be reclaimed per BLM MOU.



XTO Energy On-Site Form

Well Name FH Pipkin #9 API # _____

Section _____ Township _____ Range _____ County SJ

Contractors On-Site ADOLE Time On-Site 9:00 Time Off-Site 12:30

Spill Amount _____ bbls Spilled (Oil/Produced W/Other _____) RCVRD _____

Land Use (Range / Residential / Tribe _____) Excavation 20 x 15 x 7' deep

<p style="text-align: center;">Site Diagram</p>	<p style="text-align: center;">Sample Location</p>
<p>Comments</p>	<p>Number of Photos Taken</p>

Samples

Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested
9:30	NA	100 Standard	NA	98	NA
10:15	(1)	Bottom 1'	Saw	690	_____
10:45	(2)	Bottom 2'	Saw	190	_____
11:45	(3)	Bottom 3'	Saw	102	8015, 8021

Name (Print) Logan Hixon Date 3-26-13

Name (Signature) Joyce H Company XTO



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859
Tax I.D. 62-0814289
Est. 1970

Logan Hixon or Kaylan Dirkx
XTO Energy
2320 South Central Avenue
Sidney, MT 59270

Report Summary

Wednesday April 03, 2013

Report Number: L627181

Samples Received: 03/27/13

Client Project:

Description: EH Pipkin # 9

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



YOUR LAB OF CHOICE

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Logan Hixon or Kaylan Dirkx
XTO Energy
2320 South Central Avenue
Sidney, MT 59270

April 03, 2013

Date Received : March 27, 2013
Description : EH Pipkin # 9
Sample ID : BGT BOTTOM 3 FT
Collected By : Logan Hixon
Collection Date : 03/26/13 11:45

ESC Sample # : L627181-01

Site ID :

Project # :

Table with 7 columns: Parameter, Result, Det. Limit, Units, Method, Date, Dil. Rows include Benzene, Toluene, Ethylbenzene, Total Xylene, TPH (GC/FID) Low Fraction, Surrogate Recovery-%, a,a,a-Trifluorotoluene(FID), a,a,a-Trifluorotoluene(PID), TPH (GC/FID) High Fraction, Surrogate recovery(%), o-Terphenyl.

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:

The reported analytical results relate only to the sample submitted.
This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 04/02/13 18:30 Revised: 04/03/13 09:16

Company Name/Address
XTO Energy
 ATTN: Logan Hixon or Kaylan Dirkx
 2320 South Central Avenue
 Sidney, MT 59270

Alternate Billing
 Report to:
 E-mail to: Logan.Hixon@xtoenergy.com

Analysis/Container/Preservative						

Chain of Custody - Page ___ of ___
 Prepared by: **E051**
ENVIRONMENTAL SCIENCE CORP
 12065 Lebanon Road
 Mt. Juliet TN 37122
 Phone (615)758-5858
 Phone (800) 767-5859
 FAX (615)758-5859

Project Description: EA Pipkin #9

PHONE: 505-386-8018 Client Project No. Lab Project #
 FAX:

Collected by: Logan Hixon Site/Facility ID# EA Pipkin #9 P.O.#

Collected by (signature): [Signature]
 Rush? (Lab MUST be Notified)
 Same Day.....200%
 Next Day.....100%
 Two Day.....50%
 Packed on Ice N

Date Results Needed
 Email? ___ No ___ Yes
 FAX? ___ No ___ Yes
 No
 of
 Cntrs

CoCode (lab use only)
XTOSMT
 Template/Prelogin
 Shipped Via: Denver Service Center

Sample ID	Comp/Grab	Matrix	Depth	Date	Time	Cntrs	Remarks/contaminant	Sample # (lab only)
<u>Bgt Bottom 3'</u>	<u>comp</u>	<u>SS</u>		<u>3-26-13</u>	<u>11:45</u>	<u>40</u>		<u>627131</u>

Matrix: SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT-Other _____ pH _____ Temp _____
 Remarks: Flow _____ Other _____

Relinquisher by: (Signature) <u>[Signature]</u>	Date: <u>3-26-13</u> <u>13:00</u>	Time: <u>13:00</u>	Received by: (Signature) <u>[Signature]</u>	Samples returned via: FedEx ___ UPS ___ Other ___ <u>504006367462</u>	Condition (lab use only) <u>[Signature]</u>
Relinquisher by: (Signature) <u>[Signature]</u>	Date:	Time:	Received by: (Signature) <u>[Signature]</u>	Temp: <u>31C</u>	Bottles Received: <u>1-402</u>
Relinquisher by: (Signature) <u>[Signature]</u>	Date:	Time:	Received for lab by: (Signature) <u>[Signature]</u>	Date: <u>3/27/13</u>	Time: <u>0900</u>

Hixon, Logan

From: Hixon, Logan
Sent: Friday, March 01, 2013 1:06 PM
To: BRANDON POWELL (brandon.powell@state.nm.us); MARK KELLY (mark_kelly@blm.gov)
Cc: McDaniel, James; Hoekstra, Kurt
Subject: BGT Closure Notifications-RP Hargrave K #1E (33-045-25635), Florance D LS #16 (30-045-11707), EH Pipkin #9 (30-045-06957), Federal E #1 (30-045-07481)

Brandon & Mark,

Please accept this email as the required notification for BGT closure activities at these sites:

RP Hargrave K #1E (API 30-045-25635) Located in Section 16 (C), Township 27N, Range 10W, San Juan County, New Mexico.

Florance D LS #16 (API 30-045-11707) Located in Section 20 (H), Township 27N, Range 8W, San Juan County, New Mexico.

EH Pipkin #9 (API 30-045-06957) Located in Section 35 (N), Township 28N, Range 11W, San Juan County, New Mexico.

Federal E #1 (API 30-045-07481) Located in Section 17 (G), Township 28N, Range 10W, San Juan County, New Mexico.

These below grade tanks are being closed due to the P&A'ing of these well sites.

Thank you for your time in regards to this matter.



Thank You!
Logan Hixon
Western Division
382 CR 3100
Aztec NM 87410
Office (505)333-3683



Well Below Tank Inspection Report

RouteName	StopName	Pumper	Foreman	WellName	APIWellNumber	Section	Range	Township
DEN NM Run 40	PIPKIN EH 009	Meek, Robert	Sanders, David	EH PIPKIN 09	3004506957	35	11W	28N

InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LayerOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes
DANNY RAY	08/28/2008	12:35	No	No	No	Yes	No	3			
RICK	09/26/2008	11:53	No	No	No	Yes	No	3			
ZACH	10/29/2008	12:35	No	No	No	Yes	No	2	Well Water	Below Ground	
ZACH	11/14/2008	01:21	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	01/20/2009	11:25	No	No	No	Yes	No	2	Well Water	Below Ground	
Bks	02/24/2009	09:43	No	No	No	Yes	No	2	Well Water	Below Ground	
Bks	03/18/2009	12:00	No	No	No	Yes	No	2	Well Water	Below Ground	
Bks	04/28/2009	09:35	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	05/12/2009	09:00	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	06/23/2009	10:30	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	07/14/2009	10:35	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	08/12/2009	11:10	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	09/22/2009	01:30	No	No	No	Yes	No	2	Well Water	Below Ground	
Bks	10/27/2009	11:00	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	11/17/2009	11:30	No	No	No	Yes	No	1	Well Water	Below Ground	
ZB	12/15/2009	10:35	No	No	No	No	No	3	Well Water	Below Ground	
ZB	01/26/2010	11:50	No	No	No	No	No	3	Well Water	Below Ground	
Bks	02/24/2010	12:00	No	No	No	No	No	2	Well Water	Below Ground	
ZB	03/09/2010	01:00	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	04/06/2010	01:30	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	05/04/2010	01:00	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	06/15/2010	12:00	No	No	No	Yes	No	2	Well Water	Below Ground	
ZB	07/13/2010	12:15	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	08/10/2010	10:25	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	09/07/2010	11:30	No	No	No	Yes	No	4	Well Water	Below Ground	
ZB	10/05/2010	10:50	No	No	No	Yes	No	4	Well Water	Below Ground	
RM	11/02/2010	10:50	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	12/15/2010	10:40	No	No	No	Yes	No	3	Well Water	Below Ground	
RM	01/14/2011	10:40	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	02/08/2011	01:20	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	03/09/2011	09:35	No	No	No	Yes	No	3	Well Water	Below Ground	
RM	04/04/2011	09:35	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	05/04/2011	03:05	No	No	No	Yes	No	3	Well Water	Below Ground	
ZB	06/02/2011	09:50	No	No	No	Yes	No	4	Well Water	Below Ground	
ZB	07/06/2011	01:05	No	No	No	Yes	No	4	Well Water	Below Ground	
ZB	08/03/2011	12:30	No	No	No	Yes	No	4	Well Water	Below Ground	
ZB	09/14/2011	01:00	No	No	No	Yes	No	4	Well Water	Below Ground	
ZB	10/04/2011	02:35	No	No	No	Yes	No	4	Well Water	Below Ground	
RM	11/03/2011	11:25	No	No	No	Yes	No	3	Well Water	Below Ground	
RM	12/12/2011	02:05	No	No	No	Yes	No	2	Well Water	Below Ground	
RM	01/10/2012	01:35	No	No	No	Yes	No	2	Well Water	Below Ground	
RM	02/06/2012	01:35	No	No	No	Yes	No	2	Well Water	Below Ground	
RM	04/04/2012	11:25	No	No	No	Yes	No	2	Well Water	Below Ground	
RM	05/01/2012	11:55	No	No	No	Yes	No	2	Well Water	Below Ground	
RM	06/12/2012	01:30	No	No	No	Yes	No	2	Well Water	Below Ground	
RM	07/03/2012	01:30	No	No	No	Yes	No	2	Well Water	Below G	ONE FOOT DIRT IN PIT
RM	08/01/2012	01:30	No	No	No	Yes	No	2	Well Water	Below G	ONE FOOT DIRT IN PIT
RM	09/05/2012	10:45	No	No	No	Yes	No	2	Well Water	Below G	ONE FOOT DIRT IN PIT
RM	11/19/2012	10:45	No	No	No	Yes	No	2	Well Water	Below G	ONE FOOT DIRT IN PIT
RM	12/03/2012	10:45	No	No	No	Yes	No	2	Well Water	Below G	ONE FOOT DIRT IN PIT
RM	02/04/2013	10:45	No	No	No	Yes	No	2	Well Water	Below G	ONE FOOT DIRT IN PIT

XTO Energy, Inc.
EH Pipkin #9
Section 35 (N), Township 28N, Range 11W
Closure Date 4/12/2013



Photo 1: EH Pipkin #9 after Reclamation.



Photo 2: EH Pipkin #9 after Reclamation.

XTO Energy, Inc.
EH Pipkin #9
Section 35 (N), Township 28N, Range 11W
Closure Date 4/12/2013

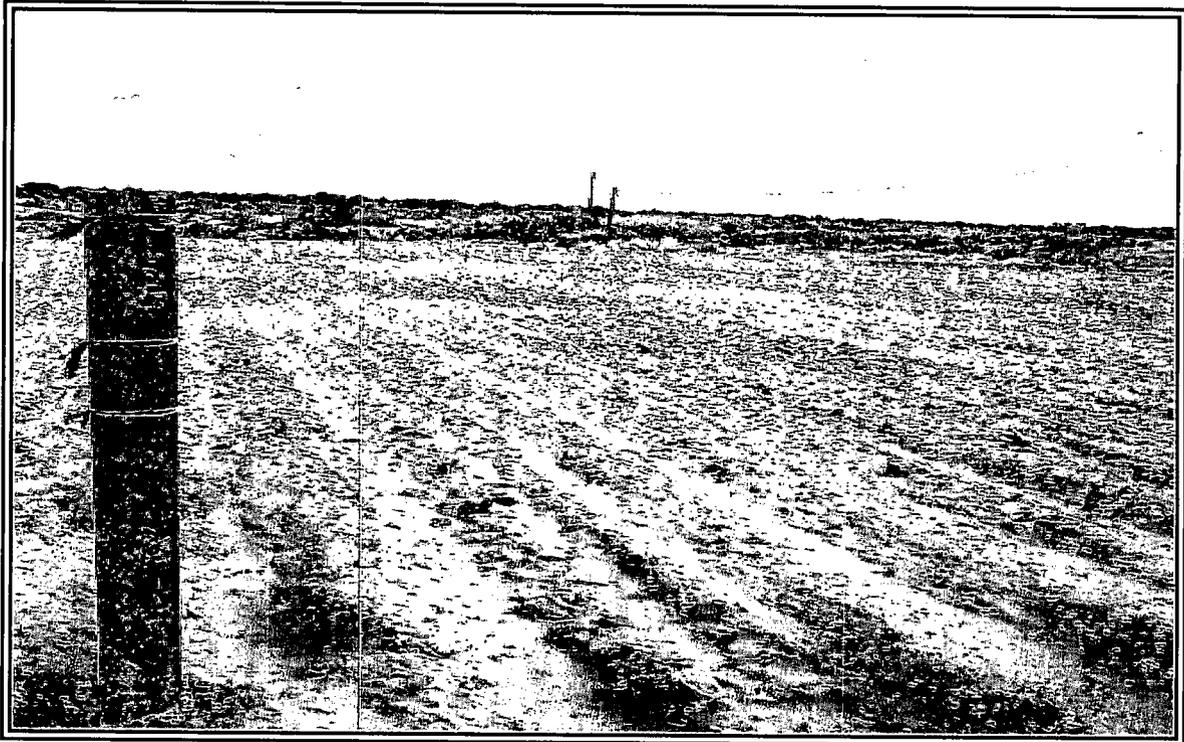


Photo 3: EH Pipkin #9 after Reclamation.

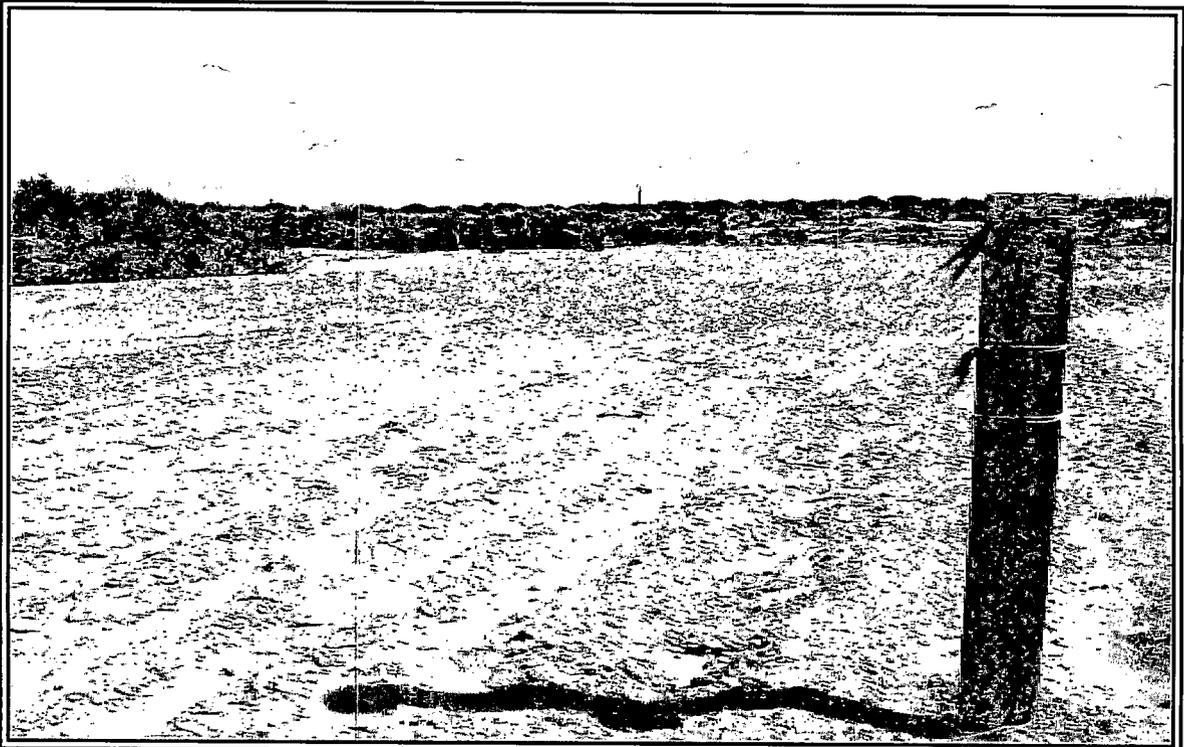


Photo 4: EH Pipkin #9 after Reclamation.