

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

OCT 23 2013 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. SF-078386-A |
| 2. Name of Operator Burlington Resources Oil & Gas Company LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 7. If Unit of CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT N (SESW), 930' FSL & 1700' FWL, Sec. 21, T31N, R9W | | 8. Well Name and No. Sunray G 3 |
| | | 9. API Well No. 30-045-30158 |
| | | 10. Field and Pool or Exploratory Area Basin Dakota |
| | | 11. Country or Parish, State San Juan New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report <i>BP</i> | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/25/13 - Notified Brandon Powell/OCD (Walter Gage/BLM onsite)- Ran CBL. BLM approved to Perf surface plug @ 98' & pump the plug to surface. Brandon approved plan forwards.

The subject well was P&A'd on 9/26/13 per the notification above and the attached report.

**RCVD OCT 25 '13
OIL CONS. DIV.
DIST. 3**

| | | |
|--|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey | | Title Regulatory Technician |
| Signature <i>Denise Journey</i> | | Date 10/22/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

| | | |
|---|--------|--------------------------------|
| Approved by | Title | OCT 24 2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | FARMINGTON FIELD OFFICE |

WALTER GAGE

aw

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Sunray G #3

September 26, 2013
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930' FSL and 1700' FWL, Section 21, T-31-N, R-9-W
San Juan County, NM
Lease Number: SF-078386-A
API #30-045-30158

Plug and Abandonment Report
Notified NMOCD and BLM on 9/16/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 7347' to 7137' to cover the Dakota and Graneros tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 6613' to 6455' to cover the Gallup top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 5798' to 5640' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 4608' to 4450' to cover the Mesaverde top.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 3794' to 3636' to cover the Chacra top.
- Plug #6** with 36 sxs (42.48 cf) Class B cement inside casing from 3387' to 2913' to cover the casing shoe and Pictured Cliffs tops.
- Plug #7** with 55 sxs (64.9 cf) Class B cement inside casing from 2729' to 2172' to cover the Fruitland and casing top. (casing stub after laying down casing).
- Plug #8** with 42 sxs (49.56 cf) Class B cement inside casing from 1801' to 1583' to cover the Kirtland and Ojo Alamo tops.
- Plug #9** with 111 sxs (130.98 cf) Class B cement inside casing from 352' to surface with 68 sxs inside casing, 43 sxs outside casing to cover the Nacimiento top and surface casing shoe.
- Plug #10** with 44 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 9/16/13 Standby due to muddy roads. SDFD.
- 9/17/13 Rode rig and equipment to location. Spot in. SDFD.
- 9/18/13 RU. Check well pressures: tubing and casing 450 PSI, bradenhead 20 PSI. Blow down lines. Pump 40 bbls to kill well. ND wellhead. NU BOP and function test. Pressure test BOP pipe rams to 1000 PSI and 500 PSI. Attempt to pull tubing hanger, stuck. Wait on WSI. Free tubing hanger. TOH 160 joints and tally total 5016'. SI well. SDFD.
- 9/19/13 Bump test H2S equipment. Open up well; no pressures. TOH and tally 8rd 237 joints 2-3/8" tubing with SN, mule shoe, total 7420'. Round trip A-Plus workstring with string mill to 7366'. TIH with 4.5" DHS CR and set at 7347'. Attempt to pressure test tubing, no test. Establish circulation with 62 bbls. Circulate clean with 103 bbls. Attempt to pressure test casing to 800 PSI, leak. PU hole to 6700'. SI well. SDFD.

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Plugging Work Details (continued):

- 9/20/13 Bump test H2S equipment. Open up well; no pressures. TOH with tubing and LD setting tool. Attempt pressure test tubing, leak. TOH and found 3 jts with holes. Replace joints. Pressure test to 1000 PSI, OK. RIH and fish standing valve. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 with estimated TOC at 7137'. SI well. SDFD.
- 9/23/13 Bump test H2S equipment. Check well pressures: tubing, casing 0 PSI and bradenhead 1 PSI. Blow well down. Establish circulation. Spot plugs #2, #3, #4, #5 and #6. TOH with tubing. ND BOP. Select Oil Tools attempt to pull hanger to 60K. Tie back drill line and attempt to pull hanger, stuck. ND WH. SI well. SDFD.
- 9/24/13 Bump test H2S equipment. Open up well; no pressures. ND wellhead. RIH with 4.5" chemical cut to 2275'. Select Oil Tools casing spear attempt to pull casing hanger. TOH with spear. RIH with Select casing cutter to 1' below hanger and cut casing from hanger. PU Spear attempt to pull hanger. Pulled up to 45K, did not move. NU new WSI WH and NU BOP. Add casing cut from 1:30 to 4:00. Pump 11 bbls of water down tubing. SI well. SDFD.
- 9/25/13 Bump test H2S equipment. Open up well; no pressures. RU Blue Jet Wireline. Ran 6-1/4" GR to top 4.5" casing at 2275'. Ran CBL from 2272' to surface, estimated TOC at 100'. Pressure test casing to 800 PSI. TIH open-ended to 2729'. Spot plugs #7 and #8. Note: Vic Montoya, MVCI received approval on Plug #8. Perforate 3 HSC squeeze holes at 100'. Establish circulation. Spot plug #9 with estimated TOC at surface. SI well. SDFD.
- 9/26/13 Bump test H2S equipment. Open up well; no pressures. Dig out wellhead. RU High Desert. Cut off wellhead. Top off casings. Spot plug #10 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.

Walter Gage, BLM representative, was on location.