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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 18 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SF-081089**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 32-8 Unit

8. Well Name and No.
San Juan 32-8 Unit 237A

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-045-32369

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT I (NESE), 1640' FSL & 940' FEL, Sec. 23, T31N, R8W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Subject well was P&A'd on 9/10/13 per the attached report.

RCVD OCT 24 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kenny Davis
 Title **Staff Regulatory Technician**
 Signature  Date **10/9/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **OCT 23 2013**

(Instruction on page 2)

NMOCD

FARMINGTON FIELD OFFICE
57 San



oA-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 32-8 Unit 237A

September 11, 2013

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1640' FSL and 940' FEL, Section 23, T-31-N, R-8-W
San Juan County, NM
Lease Number: NMSF-081089
API #30-045-32369

Plug and Abandonment Report
Notified NMOCD and BLM on 9/3/13

Plug and Abandonment Summary:

- Plug #1** with 26 sxs (30.68 cf) Class B cement inside casing from 3389' to 3160' to cover the Pictured Cliff top. Tag TOC at 3250'.
- Plug #2** with 30 sxs (35.4 cf) Class B cement inside casing from 3064' to 2909' to cover the Fruitland Coal, intermediate shoe and liner tops.
- Plug #3** with 54 sxs (63.72 cf) Class B cement inside casing from 2403' to 2123' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 974' to 814' to cover the Nacimiento top.
- Plug #5** with 105 sxs (123.9 cf) Class B cement from 279' to surface to cover the surface casing shoe.
- Plug #6** with 24 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 9/3/13 Road rig and equipment to location. Spot in and RU. SI well. SDFD.
- 9/4/13 Bump test H2S equipment. Check well pressures: casing 106 PSI, tubing and bradenhead 0 PSI. RU relief lines and blow well down. TOH and LD 1 polish rod, 2' pony, 134 3/4" rods, 3-4' ponys, 2' pony, 8' pony and rod pump. RD rod equipment. ND wellhead. Pressure test pipe rams to 300 PSI and 1500 PSI. SD for rig repairs.
- 9/6/13 Check well pressures: tubing 100 PSI, casing 55 PSI and bradenhead 0 PSI. Continue to TOH and tally 41 stands, 10' 8' sub, 1 joint, 2-7/8" MA (103 joints) total 3394'. Spot plug #1 with estimated TOC at 3160'. SI well. SDFD.
- 9/9/13 Bump test H2S equipment. Check well pressures: tubing and casing 160 PSI, bradenhead 0 PSI. TIH and tag TOC at 3250'. Round trip 7" string mill to 3071'. TIH with 7" DHS CR and set at 3064'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU Blue Jet wireline. Ran CBL from 3064' to surface estimated TOC at 340'. Spot plugs #2, #3 and #4. RU Blue Jet. Perforate 3 HSC squeeze holes at 279'. Spot plug #5 with estimated TOC at surface. SI well. SDFD.
- 9/10/13 Shut down due to safety stand down with COPC. Dig out wellhead. Wait on Jack hammer. RU High Desert. Cut off wellhead. Top off casings. Spot plug #6 and install P&A marker. RD. SDFD
- 9/11/13 Travel to location. MOL.

Jim Morris, MVCI representative, was on location.