Form 3160-5 (November 1994)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. Jicarilla Contract #9

SUNDRY NOTICES AND REPORTS ON WELLS NOV 08 2013 Do not use this form for proposals to drill or reenter an Fermination Field Offit:

If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD) fo	r sug	h proposals	200	Alanara	Jicarilla A	pache		
SUBMIT IN TRIPLICATE — Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or N  RCVD NOV 13 '13  OIL CONS. DIV.			
X Oil Well Gas Well Other						8. Well Nar	ne and No.	DIST. 3	
2. Name of Operator						Jicarilla Apache A 20			
ELM RIDGE EXPLORATION CO LLC							9. API Well No.		
3a. Address	b. Phone No. (include area code)				30-039-3 <sup>-</sup>	30-039-31143			
PO BOX 156 BLOOMFIELD NM 87413			05-632-3476 EXT 203			10. Field and	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,					Lindrith Gallup Dakota West				
"G" Sec.36-T25N-R5W					11. County of	11. County or Parish, State			
1970' FNL x 2021' FEL				Sandoval County, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER							HER DATA		
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	Acidize	Deepen Production Fracture Treat Reclamation							
Subsequent Report					Recomplete Temporaril	ily Abandon Completion Summar			
Final Abandonment Notice	Convert to Injection	Plug	Back		Water Disp	osal			
Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  EIm Ridge Exploration Co LLC has completed the above referenced well as follows:  10-15-13: MIRU Triple P rig # 5.: 10-18-13: Rig up wireline truck and run CCL/CBL from TD to surface. 10-22-13: Rig up wireline truck and start perforating. Perforate from 7348'-7416'. Shot 252 holes total. 10-24-13: Rig up Halliburton and start acid job. Pumped 6000 gals 7 1/2% MCA acid w/ Musal, Iron Seq, Clay Stabilizer, Flowback Surf, and Double Inhibitor. Recovered 230 bl 10-27-13: Rig up Halliburton and start Frac job. Pumped 6927140 MSCF of N2. Pumped 6287139 MSCF of N2. Total of 13214279. MCSF. Pumped 244759 gal of 70Q Delta Foam frac fluid. Pumped 260900 lbs of 20/40 CRC sand. Total fluid to recover is 160 t 11-04-13: Set 2 3/8" 4.7# J55 tubing at 7296'. 11-05-13 Test well for 24 hours. Made 40 bbls of oil and 975 MCF of gas. Tubing pressure was 50 and casing pressure was 200.									
14. I hereby certify that the foregoing	g is true and correct	Lecus						****	
Name (Printed/Typed) Amy Mackey			Title Sr Regula				atory Supervisor		
Signature ///			Date						
						mber 7, 2013			
	THIS SPACE FO	RFED	** ***********************************	ATE	USE				
Approved by		İ	Title			Date			
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			office Office						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on reverse)

ACCEPTED FOR RECORD

NWOCDN

NOV 0 8 2013