

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0155
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 04 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other ****REVISED****

2. Name of Operator
ELM RIDGE EXPLORATION CO LLC

3a. Address
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
"C" Sec. 12-T22N-R3W
660' FNL x 1650' FWL

5. Lease Serial No.
BIA 360

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Bonanza 10

9. API Well No.
30-043-21138

10. Field and Pool, or Exploratory Area
Lindrith Gallup Dakota West

11. County or Parish, State
Sandoval County, NM

RCVD NOV 6 '13
OIL CONS. DIV.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion Summary |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has completed the above referenced well as follows:

8-23-13: MIRU Triple P rig # 8. **8-28-13:** Rig up wireline truck and run CCL/CBL from TD to surface. **9-3-13:** Rig up wireline truck and start perforating. Perforate from 7146'-7264'. Shot 274 holes total. **9-4-13:** Rig up Halliburton and start acid job. Pumped 6966 gals 7 1/2% MCA acid w/ Musal, Iron Seq, Clay Stabilizer, Flowback Surf, and Double Inhibitor. Recovered 182 bl bbls. **9-12-13:** Rig up Halliburton and start Frac job. Pumped 3787 MSCF of N2. Pumped 43244 gal of 70Q Delta Foam frac fluid. Pumped 1556 sks of 20/40 CRC sand. Total fluid to recover is 1354 bbls. Total recovered today is 230 bbls. **9-18-13:** Test well for 24 hours. Made 102 bbls of oil and 980 MCF of gas. Tubing pressure was 130 and casing pressure was 420. **9-19-13:** Set 2 3/8" 4.7# J55 tubing at 7155'. Move rig off the Bonanza 10 well. We will be moving rig over to the Bonanza 11 Well which shares the same location.

14. I hereby certify that the foregoing is true and correct

| | |
|------------------------------------|------------------------------------|
| Name (Printed/Typed) Amy Mackey | Title Sr. Regulatory Supervisor |
| Signature | Date October 30, 2013 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

NOV 04 2013

NMOCDV

FARMINGTON FIELD OFFICE
BY William Tambekov

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
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OCT 21 2013
Farmington Field Office

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Jicarilla Apache

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8. Well Name and No. **DIST. 3**
Bonanza 10

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30-043-21138

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RCVD OCT 30 '13
OIL CONS. DIV.

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660' FNL x 1650' FWL
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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
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| | <input type="checkbox"/> Plug Back |
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| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other <u>Completion Summary</u> |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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14. I hereby certify that the foregoing is true and correct

| | |
|------------------------------------|------------------------------------|
| Name (Printed/Typed) Amy Mackey | Title Sr. Regulatory Supervisor |
| Signature <i>[Signature]</i> | Date October 15, 2013 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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(Instructions on reverse)

ACCEPTED FOR RECORD

NMOC D TV

OCT 28 2013

FARMINGTON FIELD OFFICE
BY *William Tamberton*