Form 3160-5 (March 2012) DEPARTMENT OF THE INTERIOR			O Exp	ORM APPROVED MB No. 1004-0137 pires: October 31, 2014	
	EAU OF LAND MANAC			5. Lease Serial No. NO-G-0905-1759/NC)-G-0902-1754
	OTICES AND REPOR			6. If Indian, Allottee or	Tribe Name
Do not use this for abandoned well?	orm for proposals to (drill or to re-enter an		Navajo Allottee Allotment No. 25880	6 and 258808
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			s. 	TO YOUR SECONDA	
			7. If Unit of CA/Agree Pending	RCVD OCT 30 '13	
1. Type of Well				8. Well Name and No.	OIL CONS. DIV.
✓ Oil Well Gas Well Other				Good Times P34-24	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35367	DIST. 3
3a. Address 370 17th Street, Suite 1700	3b	. Phone No. (include area cod	de)	10. Field and Pool or E	xploratory Area
Denver, CO 80202		20-876-3437		South Bisti-Gallup	
4. Location of Well (Footage, Sec., TR.,M., or Survey Description) SHL: 675' FSL and 330' FEL Section 34, T24N, R10W				11. County or Parish, State	
BHL: 675' FSL and 330' FWL Section 34, T24N,	R10W			San Juan County, NI	VI
12. CHEC	K THE APPROPRIATE BOX(ES) TO INDICATE NATURI	E OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	=	mplete	Other Casing
[70]	Change Plans	Plug and Abandon		porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontally, work will be performed or provious of operations. If the operation Abandonment Notices must be	give subsurface locations and de the Bond No. on file with E results in a multiple completion	measured and BLM/BIA. If on or recomp	nd true vertical depths of Required subsequent repoletion in a new interval,	all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
Utilized synthetic oil-based mud sys	tem from intermediate casing	g point (4806'MD) to TD of I	lateral.	•	
Kicked off lateral at 4077'. Landed la 10/13/13.	ateral at 5619'MD on 10/10/1	3. Length of lateral: 3346'.	TD of 8965	'MD/4655'TVD reache	d 10/12/13. Set production liner
Hole diameter: 6.125", production st Float shoe at 8963'MD. Float collar				Q LTC. Depth of 6.125	" hole from 4913'MD to 8965'MD.
Set 17 external swellable casing pa					7' (4) 7991' (5) 7770' (6) 7506'
(7) 7284' (8) 7063' (9) 6804' (10) 65 Rig released 10/14/13.	04 (11) 0323 (12) 0104 (13)	(17)4017.	ACCEPTED FOR RECT		
14g released 10/14/10.					OCT 2 3 2013

FARMINGTON FIELD C. T. BY William Tambekon

			All Oct
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Amanda Cavoto Title	e Engineering Technologist		
Signature Manda Caud Date	: 10/22/13		
THIS SPACE FOR FEDERAL	L OR STATE OFFICE	USE	
Approved by	<u> </u>		
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.