

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. 1149IND9109
2. Name of Operator FOUR STAR OIL GAS COMPANY		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 11111 WILCREST HOUSTON, TX 77099		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134		8. Well Name and No. NAVAJO AA 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R11W NWSW 1690FSL 1135FWL 36.557968 N Lat, 108.049500 W Lon		9. API Well No. 30-045-28751-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/2013
MIRU. POOH with 61 3/4" rods and pump LD pump and SWIFN.
10/15/2013
ND Well head and change out hold down pins, NU BOPs and test connection to well head.
POOH with 54 joints 2 3/8" tubing and cap string had a hole at joint 53, LD tubing.
PU and RIH with bit and scrapper tagged at 1810 FT DPM, call Reilly Spence informed him of tag, no clean out.
POOH and LD 10 JTs and POOH with tubing and BHA.
10/16/2013
PU and RIH with 5.5" packer and tubing set packer at 1463 FT.
Pumped 47 BBLs (2000 GALs) of 15% NE FE Acid. Pumped at 4.5 BPM, Max Pressure at 970 PSI.
Displaced with 5 BBLs of 2% KCL. Shut well in - 0 PSI on well.

RCVD OCT 29 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #223920 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/25/2013 (14SXM1584SE)	
Name (Printed/Typed) PRANNAY PARIHAR	Title PERTOLEUM ENGINEER
Signature (Electronic Submission)	Date 10/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #223920 that would not fit on the form

32. Additional remarks, continued

Wait until the morning to open well and POOH with packer.

10/17/2013

Bled off pressure on tubing and released packer, POOH and LD work string.

Tally tubing for production and RIH with tubing and mule shoe and seat nipple. Wait on cap string

RU cap string equipment and RIH with cap string. landed EOT at 1679.85 FT with 413.44 FT of cap string.

ND BOPs and NU well head, tested to 1500 PSI - held for 10 minutes, good test.

Unload well with foam unit.

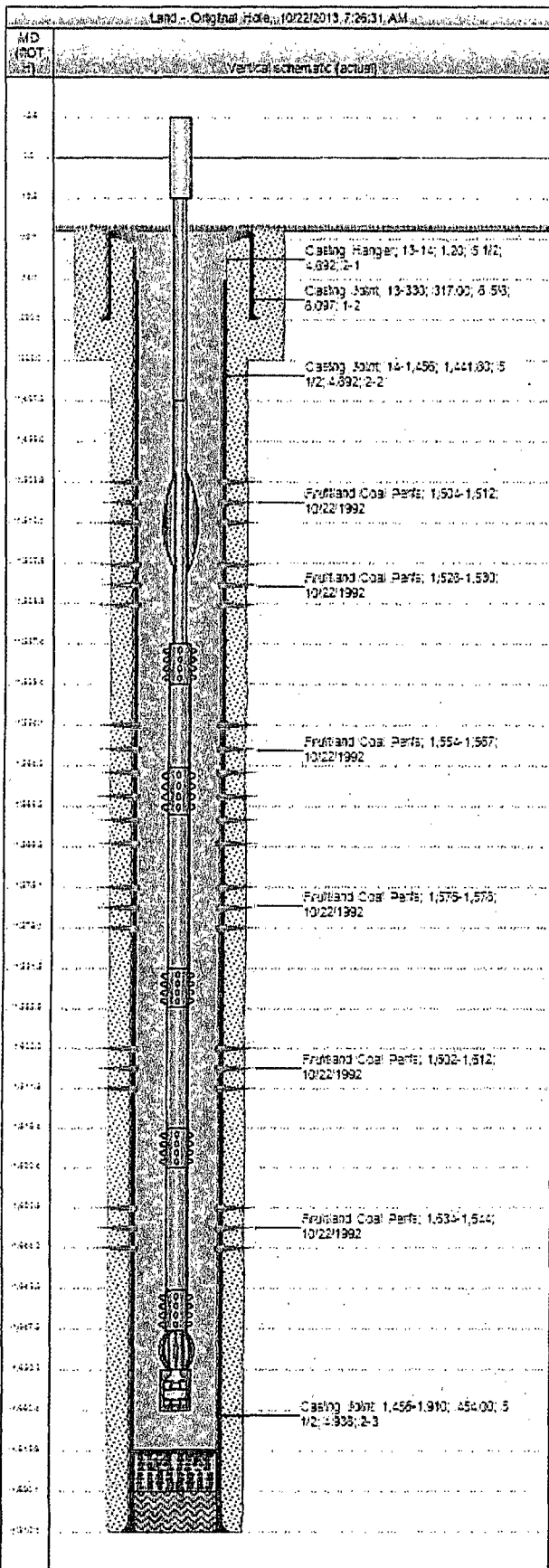
PU and RIH with rod pump, 5 Rolls rods, 4 Sinker rods and 1425 FT of rods. Landed pump in seat nipple, filled tubing with water, tested pump to 500 PSI held for 5 minutes good test, bled off pressure.

RD, prepare to move rig Monday.



Wellbore Schematic

Well Name Navajo AA 02	Lease Navajo 'AA'	Field Name Basin (New Mexico)	Business Unit Mid-Continent
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Job Details						
Job Category		Start Date		Release Date		
Major Rig/Work Over (MRWO)		10/14/2013				
Casing/Strings						
Cas Des	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (NOT IN)	
Surface	8 5/8	24.00	WC-50		330	
Production Casing	5 1/2	17.00	WC-50		1,910	
Rod Strings						
Rods on 10/14/2013 16:30						
Rod Description		Run Date	String Length (ft)		Set Depth (NOT IN)	
Rods		10/14/2013	1,665.00		1,662.4	
Item Des	QTY	OD (in)	WT (lb/ft)	Grade	Run (ft)	Set Depth (NOT IN)
Polished Rod	1	1 1/4			16.00	12.4
Sucker Rod	57	3/4	1.63	D	1,425.00	1,437.4
Guide Rods	4	3/4	1.63	D	100.00	1,537.4
Roller		1 1/4			2.00	1,539.4
Sinker Bar	1	1 1/4	4.17		25.00	1,564.4
Roller		1 1/4			2.00	1,566.4
Sinker Bar	1	1 1/4	4.17		25.00	1,591.4
Roller		1 1/4			2.00	1,593.4
Sinker Bar	1	1 1/4	4.17		25.00	1,618.4
Roller		1 1/4			2.00	1,620.4
Sinker Bar	1	1 1/4	4.17		25.00	1,645.4
Roller		1 1/4			2.00	1,647.4
Rod Centralizer	1	7/8			3.00	1,650.4
Rod Insert Pump	1	1 3/4			12.00	1,662.4
Perforations						
Date	Top (NOT IN)	Bot (NOT IN)	Shot Length (inches)	Shots and Shot Total	Zone & Completion	
10/22/1992	1,504.0	1,512.0	4.0	4	Fruitland Coal Original Hole	
10/22/1992	1,528.0	1,530.0	4.0	8	Fruitland Coal Original Hole	
10/22/1992	1,554.0	1,567.0	4.0	8	Fruitland Coal Original Hole	
10/22/1992	1,576.0	1,578.0	4.0	8	Fruitland Coal Original Hole	
10/22/1992	1,602.0	1,612.0	4.0	12	Fruitland Coal Original Hole	
10/22/1992	1,634.0	1,644.0	4.0	40	Fruitland Coal Original Hole	
Other Strings						
Run Date	Put Date	Set Depth (NOT IN)	Com			
8/31/2010		412.0	1/4 CAP string is banded to outside of top 13 jts of 2.375" tubing			
Other In Hole						
Des	Top (NOT IN)	Bot (NOT IN)	Run Date	Put Date	Com	
Fill - 8/31/10	1,816.0	1,830.0	8/31/2010			