

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 17 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NMSF-078360
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	8. Well Name and No. Chaco 2306-19M #191H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1236' FSL & 287' FWL SEC 19 23N 6W BHL: 382' FSL & 342' FWL SEC 24 23N 7W		9. API Well No. 30-043-21139
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval County, NM

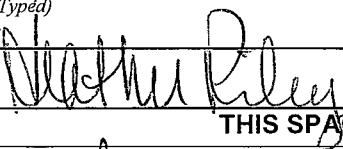
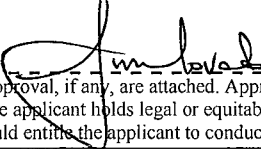
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Second Flare extension
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	RCVD NOV 7 '13
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	OIL CONS. DIV.
				DIST. 3

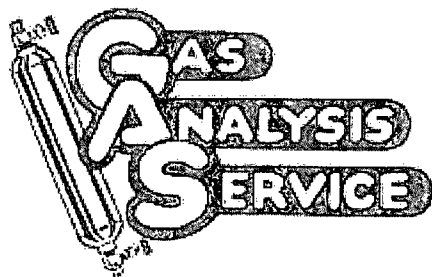
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests second extension to the 30 day flare period per NTL-4A. The current extension is through 10/4/13. This well will is dedicated to Beeline and they are in the process of securing Right-of-Way through the BLM FFO and have not yet received authorization for the their 299 application. In addition, the government shut down which was initiated 10/1/13 will result in additional delays of the ROW authorization. Jim Lovato with the BLM FFO was contacted 10/1/13 concerning this and he gave verbal approval for an additional 30 day flaring period which would result in an extension through 11/4/13.

Attached is the latest gas analysis for this well with a recap of samples taken since gas was fist available. At a continued rate of 375 mcf/day the total estimated volume of gas to be flared would be approximately 106,500 mcf through the end of the first week of November.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley		Title Regulatory Specialist, Sr.	
Signature 		Date 10/17/13	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title Per. Eng.	Date 11/5/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

NMOCDA
AR



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP130174
Cust No: 85500-10995

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2306-19M #191H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source: SPOT
Pressure: 576 PSIG
Sample Temp: 121 DEG. F
Well Flowing:
Date Sampled: 09/23/2013
Sampled By: ART ALSUP
Foreman/Engr.: DOUG SPRAGUE

Remarks: RUN #04-50; OPERATOR CODE 9024
2" INJECT RUN

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	6.661	0.7360	0.00	0.0644
CO2	0.365	0.0630	0.00	0.0055
Methane	66.286	11.2810	669.49	0.3672
Ethane	13.356	3.5860	236.36	0.1387
Propane	8.745	2.4190	220.03	0.1331
Iso-Butane	1.095	0.3600	35.61	0.0220
N-Butane	2.410	0.7630	78.62	0.0484
I-Pentane	0.478	0.1750	19.12	0.0119
N-Pentane	0.374	0.1360	14.99	0.0093
Hexane Plus	0.230	0.1030	12.12	0.0076
Total	100.000	19.6220	1286.35	0.8081

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0041

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1294.6

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1272.1

REAL SPECIFIC GRAVITY: 0.8111

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1287.6

CYLINDER #: 1444

DRY BTU @ 14.696: 1291.6

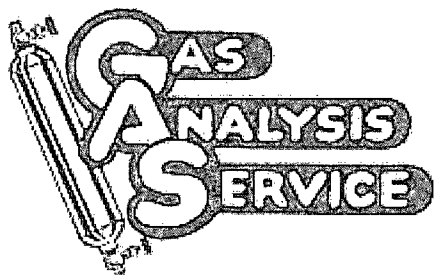
CYLINDER PRESSURE: 545 PSIG

DRY BTU @ 14.730: 1294.6

DATE RUN: 9/25/13 12:45 PM

DRY BTU @ 15.025: 1320.5

ANALYSIS RUN BY: DAWN BLASSINGAME



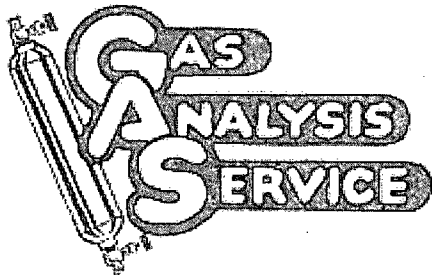
WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-19M #191H
 Stn. No.:
 Mtr. No.:

SPOT

09/25/2013
 85500-10995

Smpl Date:	09/23/2013	09/16/2013	09/09/2013	09/03/2013	08/28/2013	08/20/2013	08/12/2013
Test Date:	09/25/2013	09/18/2013	09/12/2013	09/05/2013	08/30/2013	08/20/2013	08/14/2013
Run No:	WP130174	WP130168	WP130163	WP130158	WP130153	WP130151	WP130144
Nitrogen:	6.661	7.017	6.891	6.892	7.211	7.305	9.320
CO2:	0.365	0.361	0.361	0.354	0.360	0.349	0.338
Methane:	66.286	65.219	64.553	62.790	64.892	61.719	63.136
Ethane:	13.356	13.483	13.431	13.562	13.523	13.872	13.382
Propane:	8.745	9.304	9.264	9.842	9.277	10.292	9.153
I-Butane:	1.095	1.141	1.201	1.335	1.154	1.365	1.111
N-Butane:	2.410	2.451	2.669	3.046	2.507	3.074	2.428
I-Pentane:	0.478	0.451	0.595	0.722	0.479	0.709	0.498
N-Pentane:	0.374	0.352	0.500	0.625	0.377	0.608	0.405
Hexane+:	0.230	0.221	0.535	0.832	0.220	0.707	0.229
BTU:	1294.6	1300.6	1329.7	1372.0	1301.7	1372.1	1276.4
GPM:	19.6220	19.6730	19.8630	20.1520	19.6800	20.1710	19.5200
SPG:	0.8111	0.8187	0.8361	0.8632	0.8214	0.8676	0.8273
	08/06/2013	08/01/2013	07/22/2013	07/16/2013	07/08/2013	07/01/2013	06/24/2013
	08/09/2013	08/09/2013	07/23/2013	07/18/2013	07/09/2013	07/02/2013	06/25/2013
	WP130139	WP130138	WP130131	WP130127	WP130122	WP130112	WP130096
	8.061	8.407	10.299	9.779	11.405	14.994	11.534
	0.333	0.337	0.321	0.323	0.321	0.303	0.317
	61.066	61.055	59.028	59.859	59.996	55.913	53.218
	12.735	12.749	12.661	12.524	12.270	12.100	13.726
	9.532	9.416	9.685	9.509	9.083	9.390	11.728
	1.401	1.378	1.407	1.397	1.294	1.335	1.758
	3.395	3.362	3.359	3.380	3.081	3.158	4.257
	0.997	0.994	0.943	0.976	0.853	0.859	1.164
	0.937	0.937	0.874	0.914	0.778	0.792	1.066
	1.543	1.365	1.423	1.339	0.919	1.156	1.232
	1407.5	1393.1	1376.9	1377.3	1316.9	1297.4	1437.0
	20.3470	20.2550	20.1610	20.1500	19.7450	19.6360	20.6320
	0.8983	0.8928	0.9024	0.8971	0.8756	0.9012	0.9541



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-19M #191H
Stn. No.:
Mtr. No.:

SPOT

09/25/2013
85500-10995

06/17/2013	06/11/2013
06/19/2013	06/12/2013
WP130090	WP130087
17.857	28.377
0.313	0.290
57.233	50.345
11.044	9.886
7.829	6.700
1.055	0.853
2.420	1.930
0.650	0.491
0.601	0.443
0.998	0.685
1193.7	1021.6
18.9090	17.7780
0.8652	0.8664

Cust. No.	Well ID#	Cust. Stn. No.	Analysis Number	Date Sampled	Sampled By:	Cylinder Pressure	Nitrogen	CO2	Methane	Ethane	Propane
85500	10995	9024	WP130087	6/11/2013	ART ALSUP	163	28.377	0.29	50.345	9.886	6.7
85500	10995	9024	WP130090	6/17/2013	ART ALSUP	150	17.857	0.313	57.233	11.044	7.829
85500	10995	9024	WP130096	6/24/2013	SLANLEY DEAN	130	11.534	0.317	53.218	13.726	11.728
85500	10995	9024	WP130112	7/1/2013	ART ALSUP	120	14.994	0.303	55.913	12.1	9.39
85500	10995	9024	WP130122	7/8/2013	ART ALSUP	110	11.405	0.321	59.996	12.27	9.083
85500	10995	9024	WP130127	7/16/2013	ART ALSUP	120	9.779	0.323	59.859	12.524	9.509
85500	10995	9024	WP130131	7/22/2013	ART ALSUP	120	10.299	0.321	59.028	12.661	9.685
85500	10995	9024	WP130138	8/1/2013	ART ALSUP		8.407	0.337	61.055	12.749	9.416
85500	10995	9024	WP130139	8/6/2013	ART ALSUP		8.061	0.333	61.066	12.735	9.532
85500	10995	9024	WP130144	8/12/2013	ART ALSUP		9.32	0.338	63.136	13.382	9.153
85500	10995	9024	WP130151	8/20/2013	ART ALSUP		7.305	0.349	61.719	13.872	10.292
85500	10995	9024	WP130153	8/28/2013	ART ALSUP		7.211	0.36	64.892	13.523	9.277
85500	10995	9024	WP130158	9/3/2013	ART ALSUP	100	6.892	0.354	62.79	13.562	9.842
85500	10995	9024	WP130163	9/9/2013	ART ALSUP		6.891	0.361	64.553	13.431	9.264
85500	10995	9024	WP130168	9/16/2013	ART ALSUP		7.017	0.361	65.219	13.483	9.304
85500	10995	9024	WP130174	9/23/2013	ART ALSUP	576	6.661	0.365	66.286	13.356	8.745

Iso-Butane	N-Butane	I-Pentane	N-Pentane	Hexane Plus	Real Specific Gravity	Dry BTU @ 14.730	Total GPM	Compressability factor	PSIA
0.853	1.93	0.491	0.443	0.685	0.8642	1016.23	17.778	1.003	14.73
1.055	2.42	0.65	0.601	0.998	0.8652	1193.7	18.909	1.0038	14.73
1.758	4.257	1.164	1.066	1.232	0.9541	1437	20.632	1.0055	14.73
1.335	3.158	0.859	0.792	1.156	0.9012	1297.4	19.636	1.0045	14.73
1.294	3.081	0.853	0.778	0.919	0.872	1316.9	19.745	1.0045	14.73
1.397	3.38	0.976	0.914	1.339	0.8971	1377.3	20.15	1.0049	14.73
1.407	3.359	0.943	0.874	1.423	0.9024	1376.9	20.161	1.005	14.73
1.378	3.362	0.994	0.937	1.365	0.8928	1393.1	20.255		14.73
1.401	3.395	0.997	0.937	1.543	0.8983	1407.5	20.347		14.73
1.111	2.428	0.498	0.405	0.229	0.8273	1276.4	19.52		14.73
1.365	3.074	0.709	0.608	0.707	0.8676	1372.1	20.171		14.73
1.154	2.507	0.479	0.377	0.22	0.8214	1301.7	19.68		14.73
1.335	3.046	0.722	0.625	0.832	0.8632	1372	20.152		14.73
1.201	2.669	0.595	0.5	0.535	0.8361	1329.7	19.863		14.73
1.141	2.451	0.451	0.352	0.221	0.8187	1300.6	19.673	1.0041	14.73
1.095	2.41	0.478	0.374	0.23	0.8111	1294.6	19.622	1.0041	14.73

Cylinder #	Comments	Delivered By:	Analysis Run By;
RE #14	RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	BRANDY MEDFORD
MM #7	RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	LOGAN CHENEY
#9	RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	DAWN BLASSINGAME
RE #14	RUN #05-13; OPERATOR CODE 9024	TOMMY DARRELL	PATRICIA KING
CC #1	RUN #04-50; OPERTOR CODE 9024	TOMMY DARRELL	BRANDY MEDFORD
RN #4	RUN #04-50; OPERTOR CODE 9024	TOMMY DARRELL	PATRICIA KING
RS#6	RUN #04-50	TOMMY DARRELL	LOGAN CHENEY
		TOMMY DARRELL	
		TOMMY DARRELL	
		TOMMY DARRELL	
		TOMMY DARRELL	
		TOMMY DARRELL	
		TOMMY DARRELL	
		TOMMY DARRELL	
RE #14	JN# 04-50; OP CODE 9024; 2" INJECT RL	TOMMY DARRELL	PATRICIA KING
1444	RUN #04-50; OPERATOR CODE 9024	TOMMY DARRELL	DAWN BLASSINGAME