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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

Case Serial No.
NMSF-078360

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-19M #191H

9. API Well No.

30-043-21139

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL:1236' FSL & 287' FWL SEC 19 23N 6W

BHL: 382' FSL & 342' FWL SEC 24 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Third Flare extension
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

RCVD NOV 7 '13
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests a third extension to the 30 day flare period per NTL-4A. The current extension is through 11/4/13. This well is dedicated to Beeline and they are in the process of securing Right-of-Way through the BLM FFO and have not yet received authorization for the their 299 application. Jim Lovato with the BLM FFO was contacted 10/31/13 concerning this and he gave verbal approval for an extension to flare through 12/31/13.

Attached is the latest gas analysis for this well with a recap of samples taken since gas was first available. At a continued rate of 350 mcf/day the total estimated volume of gas to be flared would be approximately 21.35 mmcf through the end of December, 2013.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Specialist, Sr.

Signature

Date 11/1/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **Reg. Eng.**

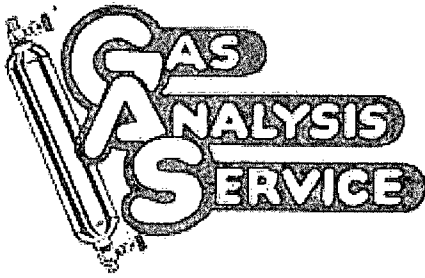
Date **11/5/13**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD
AV



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP130186
Cust No: 85500-10995

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2306-19M #191H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source:
Pressure: 104 PSIG
Sample Temp: 64 DEG. F
Well Flowing:
Date Sampled: 10/15/2013
Sampled By: CODY BOYD
Foreman/Engr.: CODY BOYD

Remarks: RUN #04-50; OPERATOR CODE #9024

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	6.135	0.6780	0.00	0.0593
CO2	0.361	0.0620	0.00	0.0055
Methane	63.641	10.8370	642.77	0.3525
Ethane	13.638	3.6640	241.35	0.1416
Propane	9.919	2.7450	249.57	0.1510
Iso-Butane	1.327	0.4360	43.15	0.0266
N-Butane	3.026	0.9580	98.72	0.0607
I-Pentane	0.683	0.2510	27.33	0.0170
N-Pentane	0.582	0.2120	23.33	0.0145
Hexane Plus	0.688	0.3080	36.26	0.0228
Total	100.000	20.1510	1362.49	0.8516

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0047
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1372.1
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1348.2
REAL SPECIFIC GRAVITY: 0.8553

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1364.6
DRY BTU @ 14.696: 1368.9
DRY BTU @ 14.730: 1372.1
DRY BTU @ 15.025: 1399.6

CYLINDER #: CC #6
CYLINDER PRESSURE: 89 PSIG
DATE RUN: 10/24/13 2:53 PM
ANALYSIS RUN BY: AMANDA ARMENTA



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-19M #191H
 Stn. No.:
 Mtr. No.:

10/25/2013
 85500-10995

Smpl Date:	10/15/2013	10/08/2013	09/30/2013	09/23/2013	09/16/2013	09/09/2013	09/03/2013
Test Date:	10/24/2013	10/16/2013	10/09/2013	09/25/2013	09/18/2013	09/12/2013	09/05/2013
Run No:	WP130186	WP130182	WP130177	WP130174	WP130168	WP130163	WP130158
Nitrogen:	6.135	6.342	6.724	6.661	7.017	6.891	6.892
CO2:	0.361	0.371	0.359	0.365	0.361	0.361	0.354
Methane:	63.641	62.716	62.142	66.286	65.219	64.553	62.790
Ethane:	13.638	13.687	14.269	13.356	13.483	13.431	13.562
Propane:	9.919	10.186	10.310	8.745	9.304	9.264	9.842
I-Butane:	1.327	1.401	1.388	1.095	1.141	1.201	1.335
N-Butane:	3.026	3.216	3.171	2.410	2.451	2.669	3.046
I-Pentane:	0.683	0.747	0.614	0.478	0.451	0.595	0.722
N-Pentane:	0.582	0.640	0.503	0.374	0.352	0.500	0.625
Hexane+:	0.688	0.694	0.520	0.230	0.221	0.535	0.832
BTU:	1372.1	1384.4	1369.9	1294.6	1300.6	1329.7	1372.0
GPM:	20.1510	20.2390	20.1750	19.6220	19.6730	19.8630	20.1520
SPG:	0.8553	0.8655	0.8600	0.8111	0.8187	0.8361	0.8632
	08/28/2013	08/20/2013	08/12/2013	08/06/2013	08/01/2013	07/22/2013	07/16/2013
	08/30/2013	08/20/2013	08/14/2013	08/09/2013	08/09/2013	07/23/2013	07/18/2013
	WP130153	WP130151	WP130144	WP130139	WP130138	WP130131	WP130127
	7.211	7.305	9.320	8.061	8.407	10.299	9.779
	0.360	0.349	0.338	0.333	0.337	0.321	0.323
	64.892	61.719	63.136	61.066	61.055	59.028	59.859
	13.523	13.872	13.382	12.735	12.749	12.661	12.524
	9.277	10.292	9.153	9.532	9.416	9.685	9.509
	1.154	1.365	1.111	1.401	1.378	1.407	1.397
	2.507	3.074	2.428	3.395	3.362	3.359	3.380
	0.479	0.709	0.498	0.997	0.994	0.943	0.976
	0.377	0.608	0.405	0.937	0.937	0.874	0.914
	0.220	0.707	0.229	1.543	1.365	1.423	1.339
	1301.7	1372.1	1276.4	1407.5	1393.1	1376.9	1377.3
	19.6800	20.1710	19.5200	20.3470	20.2550	20.1610	20.1500
	0.8214	0.8676	0.8273	0.8983	0.8928	0.9024	0.8971



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2306-19M #191H
 Stn. No.:
 Mtr. No.:

10/25/2013
 85500-10995

07/08/2013	07/01/2013	06/24/2013	06/17/2013	06/11/2013
07/09/2013	07/02/2013	06/25/2013	06/19/2013	06/12/2013
WP130122	WP130112	WP130096	WP130090	WP130087
11.405	14.994	11.534	17.857	28.377
0.321	0.303	0.317	0.313	0.290
59.996	55.913	53.218	57.233	50.345
12.270	12.100	13.726	11.044	9.886
9.083	9.390	11.728	7.829	6.700
1.294	1.335	1.758	1.055	0.853
3.081	3.158	4.257	2.420	1.930
0.853	0.859	1.164	0.650	0.491
0.778	0.792	1.066	0.601	0.443
0.919	1.156	1.232	0.998	0.685
1316.9	1297.4	1437.0	1193.7	1021.6
19.7450	19.6360	20.6320	18.9090	17.7780
0.8756	0.9012	0.9541	0.8652	0.8664

Cust. No.	Well ID#	Cust. Stn. No.	Analysis Number	Date Sampled	Sampled By:	Cylinder Pressure	Nitrogen	CO2	Methane	Ethane	Propane	Iso-Butane
85500	10995	9024	WP130087	6/11/2013	ART ALSUP	163	28.377	0.29	50.345	9.886	6.7	0.853
85500	10995	9024	WP130090	6/17/2013	ART ALSUP	150	17.857	0.313	57.233	11.044	7.829	1.055
85500	10995	9024	WP130096	6/24/2013	SLANLEY DEAN	130	11.534	0.317	53.218	13.726	11.728	1.758
85500	10995	9024	WP130112	7/1/2013	ART ALSUP	120	14.994	0.303	55.913	12.1	9.39	1.335
85500	10995	9024	WP130122	7/8/2013	ART ALSUP	110	11.405	0.321	59.996	12.27	9.083	1.294
85500	10995	9024	WP130127	7/16/2013	ART ALSUP	120	9.779	0.323	59.859	12.524	9.509	1.397
85500	10995	9024	WP130131	7/22/2013	ART ALSUP	120	10.299	0.321	59.028	12.661	9.685	1.407
85500	10995	9024	WP130138	8/1/2013	ART ALSUP		8.407	0.337	61.055	12.749	9.416	1.378
85500	10995	9024	WP130139	8/6/2013	ART ALSUP		8.061	0.333	61.066	12.735	9.532	1.401
85500	10995	9024	WP130144	8/12/2013	ART ALSUP		9.32	0.338	63.136	13.382	9.153	1.111
85500	10995	9024	WP130151	8/20/2013	ART ALSUP		7.305	0.349	61.719	13.872	10.292	1.365
85500	10995	9024	WP130153	8/28/2013	ART ALSUP		7.211	0.36	64.892	13.523	9.277	1.154
85500	10995	9024	WP130158	9/3/2013	ART ALSUP	100	6.892	0.354	62.79	13.562	9.842	1.335
85500	10995	9024	WP130163	9/9/2013	ART ALSUP		6.891	0.361	64.553	13.431	9.264	1.201
85500	10995	9024	WP130168	9/16/2013	ART ALSUP		7.017	0.361	65.219	13.483	9.304	1.141
85500	10995	9024	WP130174	9/23/2013	ART ALSUP	576	6.661	0.365	66.286	13.356	8.745	1.095
85500	10995	9024	WP130177	9/30/2013	CODY BOYD	105	6.724	0.359	62.142	14.269	10.31	1.388
85500	10995	9024	WP130182	10/8/2013			6.342	0.371	62.716	13.687	10.186	1.401
85500	10995	9024	WP130186	10/15/2013	CODY BOYD	104	6.135	0.361	63.641	13.638	9.919	1.327

N-Butane	I-Pentane	N-Pentane	Hexane Plus	Real Specific Gravity	Dry BTU @ 14.730	Total GPM	Compressability factor	PSIA	Cylinder #
1.93	0.491	0.443	0.685	0.8642	1016.23	17.778	1.003	14.73	RE #14
2.42	0.65	0.601	0.998	0.8652	1193.7	18.909	1.0038	14.73	MM #7
4.257	1.164	1.066	1.232	0.9541	1437	20.632	1.0055	14.73	#9
3.158	0.859	0.792	1.156	0.9012	1297.4	19.636	1.0045	14.73	RE #14
3.081	0.853	0.778	0.919	0.872	1316.9	19.745	1.0045	14.73	CC #1
3.38	0.976	0.914	1.339	0.8971	1377.3	20.15	1.0049	14.73	RN #4
3.359	0.943	0.874	1.423	0.9024	1376.9	20.161	1.005	14.73	RS#6
3.362	0.994	0.937	1.365	0.8928	1393.1	20.255		14.73	
3.395	0.997	0.937	1.543	0.8983	1407.5	20.347		14.73	
2.428	0.498	0.405	0.229	0.8273	1276.4	19.52		14.73	
3.074	0.709	0.608	0.707	0.8676	1372.1	20.171		14.73	
2.507	0.479	0.377	0.22	0.8214	1301.7	19.68		14.73	
3.046	0.722	0.625	0.832	0.8632	1372	20.152		14.73	
2.669	0.595	0.5	0.535	0.8361	1329.7	19.863		14.73	
2.451	0.451	0.352	0.221	0.8187	1300.6	19.673	1.0041	14.73	RE #14
2.41	0.478	0.374	0.23	0.8111	1294.6	19.622	1.0041	14.73	1444
3.171	0.614	0.503	0.52	0.86	1369.9	20.175	1.0047	14.73	CC #7
3.216	0.747	0.64	0.694	0.8655	1384.4	20.239		14.73	
3.026	0.683	0.582	0.688	0.8553	1372.1	20.151	1.0047	14.73	CC #6

Comments	Delivered By:	Analysis Run By;
RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	BRANDY MEDFORD
RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	LOGAN CHENEY
RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	DAWN BLASSINGAME
RUN #05-13; OPERATOR CODE 9024	TOMMY DARRELL	PATRICIA KING
RUN #04-50; OPERTOR CODE 9024	TOMMY DARRELL	BRANDY MEDFORD
RUN #04-50; OPERTOR CODE 9024	TOMMY DARRELL	PATRICIA KING
RUN #04-50	TOMMY DARRELL	LOGAN CHENEY
	TOMMY DARRELL	
	TOMMY DARRELL	
	TOMMY DARRELL	
	TOMMY DARRELL	
	TOMMY DARRELL	
	TOMMY DARRELL	
	TOMMY DARRELL	
JN# 04-50; OP CODE 9024; 2" INJECT RL	TOMMY DARRELL	PATRICIA KING
RUN #04-50; OPERATOR CODE 9024	TOMMY DARRELL	DAWN BLASSINGAME
RUN #04-50; OP CODE 9024	TOMMY DARRELL	PATRICIA KING
	TOMMY DARRELL	
RUN #04-50; OPERATOR CODE #9024	TOMMY DARRELL	AMANDA ARMENTA