

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 1 2013

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.  
142060462

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UTE INDIANS A 11
2. Name of Operator XTO ENERGY Contact: SHERRY J MORROW E-Mail: sherry_morrow@xtoenergy.com		9. API Well No. 30-045-22739-00-S1
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3630	10. Field and Pool, or Exploratory UTE DOME
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T32N R14W SWSE 790FSL 1480FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to repair casing leaks discovered in this well from 5,849' - 5,881' per the attached procedure, a RBP was set @ 8,323'. Ute Dome Paradox perms fr/ 8,387' - 9,292'.

RCVD NOV 7 '13  
OIL CONS. DIV.  
DIST. 3

**SEE ATTACHED  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #225304 verified by the BLM Well Information System  
For XTO ENERGY, sent to the Durango  
Committed to AFMSS for processing by BARBARA TELECKY on 11/04/2013 (14BDT0275SE)**

Name (Printed/Typed) SHERRY J MORROW	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/01/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ JOHN L. PECOR</u>	Title <b>ACTING MINERALS STAFF CHIEF</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>TRES RIOS FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NOV 04 2013

**Ute Indians A #11**  
**Csg Repair Procedure**  
**790' FSL and 1,480' FEL, Sec 26, T32N, R14W**  
**San Juan County, New Mexico/ API 30-045-22739**

**Formation:** Paradox  
**Production Csg:** 5.5", 14#, J-55 Casing @ 9,387'. DVT @ 3,598'. Cmt'd 1<sup>st</sup> stg w/525 sx Class B cmt w/50:50 POZ cmt + add, tailed w/200 sx Class B neat cmt. Did not circ cmt. Cmt'd 2<sup>nd</sup> stg w/535 sx Class B cmt w/50:50 POZ cmt + add, tailed w/100 sx Class B neat cmt. Did not circ cmt.  
**PBTD:** 9,356' ; RBP @ 8,323'.  
**Perforations:** 8,387' - 9,292'

**WARNING:** The Paradox formation produces H<sub>2</sub>S and CO<sub>2</sub>. Ensure that all necessary monitoring equipment and personnel are on location for all operations. All personnel on location must have H<sub>2</sub>S safety training, must be clean shaven, and must be capable of using an SCBA. All flow equipment must be rated for sour gas.

Comply with all NMOCD, BLM, and XTO safety regulations.

1. MIRU PU. MIRU.
2. ND WH. NU 5K, H<sub>2</sub>S-trimmed BOP and H<sub>2</sub>S-trimmed kill spool.
3. TOH 262 jts 2-3/8" tbg, SN, 2 jts 2-3/8" tbg & NC.
4. TIH 5-1/2" pkr, 1 jt 2-3/8" tbg, SN & 2-3/8" tbg. Set pkr @ 8,300'. RBP @ 8,323'. PT RBP to 1,500 psig for 5". Rls press. Rls pkr.
5. TOH 2-3/8" tbg, SN, 1 jt 2-3/8" tbg & 5-1/2" pkr.
6. TIH 5-1/2" 10K CICR, 1 jt 2-3/8" tbg, SN & 2-3/8" tbg. Set CICR @ 5,730'. Sting out fr/CICR. Circ csg cln.
7. MIRU cmt equip. Sting into CICR. EIR into csg lks fr/5,849' - 5,881'.
8. Pump Plug w/150 sxs Type G cmt w/0.3 % FL, 0.3% Versaset-344 & 1% CaCl (mixed @ 15.4 ppg & 1.24 cu ft/sx yield, 186 cu ft & 50 sxs Type G neat cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield, 40.25 cu ft). Flsh dwn tbg w/fresh water.
9. Sting out fr/CICR. Rev circ tbg cln w/fresh water. Circ cmt to pit. RDMO cmt equip.
10. TOH 2-3/8" tbg, SN, 1 jt 2-7/8" tbg & stinger. Ld csg w/fresh water. PT csg to 500 psig. SWI.

11. PU & TIH 4-3/4" bit, XO, 6 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 2-3/8" tbg. Tag cmt. DO cmt, CICR & cmt.
12. TOH & LD BHA. Ld & PT csg @ 550 psi for 30" w/chart.
13. TIH & rls RBP. TOH & LD RBP.
14. PU & TIH NC, SN & 271 jts 2-3/8" tbg.
15. ND BOP. NU WH. RDMO PU.

XTO Energy Inc.  
Ute Indians A #11  
3004522739  
SWSE 26-32N-14W  
San Juan County, NM

**CONDITIONS OF APPROVAL FOR OFF CA MEASUREMENT: SN 11/01/13**

1. XTO is to adhere to all regulations as put for in Federal Onshore Order #6: Hydrogen Sulfide Operations.
2. A subsequent report, Sundry Notice, to be submit upon conclusion of repairs.
3. There are to be no deviation from approved procedures without prior BLM approval.