

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-045-30667
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
6. Well Number: New Mexico Com M 1A

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER RCVD NOV 13 '13

8. Name of Operator
Four Star Oil & Gas Company
9. OGRID
131994 OIL CONS. DIV.
10. Address of Operator
332 Road 3100
Aztec NM 87410
11. Pool name or Wildcat
Basin Fruitland Coal DIST. 3

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	36	31N	12W		1610	N	1895	W	San Juan
BH:										

13. Date Spudded
06/22/2001
14. Date T.D. Reached
15. Date Rig Released
11/1/13
16. Date Completed (Ready to Produce)
11/08/2013
17. Elevations (DF and RKB, RT, GR, etc.)
GL 5938'
18. Total Measured Depth of Well
5075'
19. Plug Back Measured Depth
5033'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2202'-2203': 2285'-2290': 2294'-2295': 2340'-2345': 2349'-2350': 2380'-2381': 2575'-2576' Basin Fruitland Coal

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	K-55 24 lb	366'	13 3/8"	240	
4 1/2"	J-55 11.60 lb	5075'	8 5/8"	697	

LINER RECORD

SIZE	TOP	B

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8" L-80, 4.7 lb	4941'	

DENIED

26. Perforation record (interval, size, and type)	27. LOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2202'-2203': 2285'-2290': 2294'-2295': 2381': 2575'-2576'. 3 1/8" loaded 4 spf, 100 shot total	VAL AMOUNT AND KIND MATERIAL USED
	2202'-2576' Water 106608 gal, 2% KCL, brown sand.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *April E Pohl* Printed Name: April E. Pohl Title: Regulatory Specialist Date: 11-12-13
E-mail Address: April.Pohl@chevron.com

