

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

OCT 30 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an old or abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-603-2034

6. If Indian, Allottee or Tribe Name

Navajo

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Hart Oil

3a. Address

P.O. Box 5226, Farmington, NM 87499

3b. Phone No. (include area code)

505-334-9312

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL 1980' FEL Sec 10 T31N R 17W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

130 Navajo Tribe of Indians F

9. API Well No.

3004510980

10. Field and Pool, or Exploratory Area

Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection
☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back
☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal
☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/9/13 A Plus Well service began plugging of this well. On 8/12/13 plugging was completed.
See attached for plugging procedure used.

OIL CONS. DIV DIST. 3

NOV 05 2013

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Debbie Baldwin

Title Preparer

Signature

Debbie Baldwin

Date

10/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

OCT 30 2013

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D

Rig No. 6 (Rigless)Date 8-9-13 Day FRIWell Name 130 NAVAJO TRIBE OF INDIANS FCompany HART OIL AND GAS, INC.

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:30	LOAD SUPPLIES / TRAVEL to LOC (PT 210, CMT TRK 390)
7:30	8:00	Spot equip on loc. / HSM on JSA / WL JSA (LEIF)
8:00	9:30	Spot Aplus equip, TANIL, pit, PT, cmt TK. NUMBER, RU WL
9:30		Aplus (LEIF). RIH w/ 5" GAUGE RING to 877'. POOH LD, GR. PU 5"
	10:30	CIBP AND SET @ 870'. (OK w/ BLM, NMUCD Brandon Powell 10:30AM)
10:30		Rig crew PU 2 3/8 TGB, 4.7#, EVE. PU 28 Joints, TAG CIBP @ 870'.
	11:20	LD 1 Joint, PU 1-6' SUB. EOT 870'.
11:00		RU pump to TGB, LOAD AND EST CIRCUIT w/ 1/2 BBL. Attempt to
	11:30	PT CSG. NO TEST. LEAK AROUND WH. OPEN CSG to pit.
11:30		#1 (GALLUP) MIX AND PUMP 24SXS. 28.32 cu/ft, 15.6# w/
	12:00	CLASS B cmt. FRM 870' - TOC @ 586'. PRE MIX 2% CALCIUM. WOC.
12:00	12:30	LD-1-6 SUB, 27 Joints, WOC.
12:30	1:30	WOC. CHECK ON SAMPLE
1:30	2:00	RU WL. RIH w/ 5" GAUGE RING. TAG TOC @ 633'. POOH.
2:00		BACK HOE dig out BH VALVE. 8# VALVE CEMENT UP, CLOSE. HOLES ON
		SIDE OF SURFACE CSG. RU pump to CSG. Pump dye. Calculated hole
	2:45	in CSG @ around 84'. (MUD NMUCD-BRANDON POWELL OK to circulate @ 84')
2:45		#2 (SURFACE) MIX AND PUMP 8SXS. Blew hole in CSG up high. Circulate
	3:15	cement out to clean returns.
3:15		PU 3 Joints, EOT @ 96'. RU pump to TGB. Est circuit out CSG 1/2 BBL.
	3:45	CLOSE CSG. Est circuit 1/2 BBL BH.
3:45		#2A (SURFACE) MIX AND PUMP 32SXS. 37.76 cu/ft, 15.6# w/
		CLASS B cmt FRM 96' - B. GOOD cmt returns out CSG w/ 9SXS in
	4:15	CSG. Good returns out of BH w/ 23SXS in Annulus.
4:15		LD 3 Jts. SIW. RD pump. SDFD.
	5:00	Pretrip PT 210, CMT TRK 390 - Roll BACK to YARD
5:00	6:30	Roll BACK to YARD.
		NAVAJO NATION BLM - Natach Dish Face, Val on loc.
		FARMINGTON DLM - STEVE MASON LOC.

Fuel & Motor Oil _____ Water Hauled Aplus

Rental Equipment _____ Cement Retainers _____

Cementing #1-24SXS, #2-8, #2A-32Wireline Aplus WL (LEIF)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	T. BEGAY / W. BENALLY	30	84	
Operator	P. CHAVIRA	43	84	13.5
Derrick				
Floors	A. SANDERS			13.5
Floors	R. BRADY			13.5
Floors				

Notified - NAVAJO NATION BLM on 8-5-13 @ 3:15 PM.
NMUCD @ 3:30 PM.

REPROGRAPHICS 090576A

10 hr
3/12

