

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21147
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2206-02P
4. Well Location Unit Letter P : 577 feet from the S line and 805 feet from the E line Section 2 Township 22N Range 6W NMPM County Sandoval Unit Letter M : 389 feet from the S line and 341 feet from the W line Section 2		8. Well Number 228H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6944' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

RCVD AUG 29 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-15-13 - MIRU BASIN WL and run CBL, TOC @ 2480' MD. MIRU Antelope, pressure test 1500 psi, test for 30 min, tested good. RD Antelope.

7-16-13 thru 7-19-13- MIRU Hurricane #6. Prepare for Frac

7-20-13 - Perf Gallup 1st stage, 9289'-9502' MD with 48, 0.40" holes

7-21-13 thru 7-22-13- RD Wire line

7-23-13- Frac Gallup perfs 9289'-9502' stage with 217,800# 20/40 PSA Sand

CONFIDENTIAL

Spud Date: 6/15/13

Rig Release Date: 7/5/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 8/29/13

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1806
For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
Conditions of Approval (if any) District #3 DATE 9-4-13

Chaco 2206-02P #228H – page 2

Set flo-thru frac plug @ 9262' MD. Perf 2nd 8996'-9192', with 32 total, 0.40" holes. Frac Gallup 2nd stage with 216,900 # 20/40 PSA Sand

7-24-13 - Set flo-thru frac plug @ 9262'. Perf 2nd stage 8996'-9192' with 32, 0.40" holes. Frac Gallup 2nd stage with 216,900 # 20/40 PSA sand. RIH with 4-1/2" frac plug, prematurely set @ 6060'.

7-25-13 – MIRU HWS #10. DO flo-thru frac plug and chase plug trash to bottom of hole

7-26-13- TH w/frac plug and perf gun., rope socket parted. Pump guns & plug down to frac plug set @ 9262. Will leave in hole at this time. Set flo-thru frac plug @ 8972' MD. Perf 3rd 8730'-8910', with 32, 0.40" holes.

7-27-13-Frac Gallup 3rd stage with 214,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8676' MD. Perf 4th stage 8394'-8614' - with 32, 0.40" holes. Frac Gallup 4th stage with 218,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8372' MD. Perf 5th stage 8109'-8333'-with 32, 0.40" holes. Frac Gallup 5th stage with 215,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8091' MD. Perf 6th stage 7870'-8050' with 32, 0.40" holes.

7-28-13-Frac Gallup 6th stage with 215,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7854' MD. Perf 7th stage 7593'-7793'- with 32, 0.40" holes. Frac Gallup 7th stage with 215,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 7560' MD. Perf 8th stage 7310'-7516'- with 32, 0.40" holes. Frac Gallup 8th stage with 218,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7287' MD. Perf 9th stage 7051'-7257'- with 32, 0.40" holes.

7-29-12-Frac Gallup 9th stage with 214,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 7004' MD. Perf 10th stage 6713'-6967'- with 32, 0.40" holes. Frac Gallup 10th stage with 217,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 6676' MD. Perf 11th stage 6393'-6622'- with 32, 0.40" holes.

7/30/13-Frac Gallup 11th stage with 265,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 6344' MD. Perf 12th stage 6112'-6287'- with 32, 0.40" holes. Frac Gallup 12th stage with 263,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 6095' MD. Perf 13th stage 5860'-6056'- with 32, 0.40" holes. Frac Gallup 13th stage with 262,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 5812' MD. Perf 14th stage 5545'-5769'- with 32, 0.40" holes. Frac Gallup 14th stage with 263,300# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4821'

TEST BOP, DO CIBP 4821'

7-31-13- DO flo thru Frac plug 5812', 6095', 6344', 6676', 7004', 7287', 7560', 7854', 8091', and 8372'

8-1-13- DO flo-thru frac plug @ 8676' and 8972'

8-2-13 thru 8-3-13 Flow and test well

8-4-13- First deliver Oil to sales

8-6-13 – RDMO HWS #10

8-7-13 thru 8-9-13- Flow, test well

8-10-13 – MIRU HWS #6 to CO and fish perf gun

8-11 thru 8-21-13 – CO lateral and attempt to catch fish

8-22-13 – Retrieved fish(frac plug left in hole)

8-23-13 – Tag and DO plug sheared from fish @ 9164'. DO remaining flo-thru frac plug @ 9262'

8-24-13-Land well at 5411' w/ 14.5' KB as follows 1/2 MS, 174 jts total, 2 Jt of 2.375" J55 4.7lb 8md EUE tbg, 1.78" FN at 5344', 172 Jts of 2.375" J55 4.7lb 8md EUE tbg