

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21149
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2206-02H
4. Well Location Unit Letter <u>H</u> : <u>1666'</u> feet from the <u>N</u> line and <u>278'</u> feet from the <u>E</u> line Section <u>2</u> Township <u>22N</u> Range <u>6W</u> NMPM County <u>Sandoval</u> Unit Letter <u>D</u> : <u>392'</u> feet from the <u>N</u> line and <u>280'</u> feet from the <u>W</u> line Section <u>2</u> Township <u>22N</u> Range <u>6W</u>		8. Well Number <u>#225H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

RCVD AUG 29 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-25-13 - MIRU BASIN WL and run CBL, TOC @ 1370' MD.

7-26-13 thru 8-5-13 - MIRU Hurricane #6

8-6-13 - RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test.

8-7-13 - RD Antelope Services

8-8-13 - Perf Gallup 1st stage, 9916'-10162' MD with 48, 0.40" holes

8-9-13 thru 8-12-13 - Prepare for HF

CONFIDENTIAL

Spud Date: 7/6/13

Rig Release Date: 7/21/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 8/29/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808
For State Use Only

APPROVED BY: Bob Orell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AC District #3 DATE 9/5/13

Chaco 2206-02H #225H– page 2

8-13-13- Frac Gallup 1st stage 9916'-10162' with 214,500# 20/40 PSA Sand

Set flo-thru frac plug @ 9890' MD. Perf 2nd 9664'-9844', with 32 total, 0.40" holes Frac Gallup 2nd stage with 214,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9600' MD. Perf 3rd stage 9319'-9550', with 32, 0.40" holes.

8-14-13- Frac Gallup 3rd stage with 213,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 9290' MD. Perf 4th stage 9014'-9230'- with 32, 0.40" holes. Frac Gallup 4th stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8985' MD. Perf 5th stage 8714'-8944'-with 32, 0.40" holes. Frac Gallup 5th stage with 214,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8690' MD. Perf 6th stage 8390'-8646' with 32, 0.40" holes. Frac Gallup 6th stage with 215,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8365' MD.

8-15-13- Perf 7th stage 8125'-8322'- with 32, 0.40" holes. Frac Gallup 7th stage with 213,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8100' MD. Perf 8th stage 7835'-8066'- with 32, 0.40" holes. Frac Gallup 8th stage with 213,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7802' MD. Perf 9th stage 7549'-7765'- with 32, 0.40" holes. Frac Gallup 9th stage with 214,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7515' MD. Perf 10th stage 7225'-7447'- with 32, 0.40" holes. Frac Gallup 10th stage with 214,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7190' MD.

8-16-13- Perf 11th stage 6878'-7138'- with 32, 0.40" holes. Frac Gallup 11th stage with 262,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6845' MD. Perf 12th stage 6564'-6784'- with 32, 0.40" holes. Frac Gallup 12th stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6544' MD. Perf 13th stage 6248'-6513'- with 32, 0.40" holes. Frac Gallup 13th stage with 255,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6225' MD. Perf 14th stage 6005'-6200'- with 32, 0.40" holes. Frac Gallup 14th stage with 253,700# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

8-17-13- MIRU HWS #10

8-18-13- TEST BOP, DO CIPB 5020' and DO flo thru Frac plug 6225', 6544', 6845, 7190', 7515', 7802', and 8100'

8-19-13- DO flo-thru frac plug @ 8365', 8690', 8985', 9290', 9600' and 9890'

8-20-13 thru 8-21-13- Flow and test well

8-22-13- First deliver Oil to sales

8-23-13 thru 8-27-13- Flow, test and C/O well 10167' MD

8-28-13- Land well at 5733' w/ 14.5' KB as follows 1/2 MS, 185 jts total, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5703', 184 Jts of 2.375" J55 4.7lb 8rnd EUE tbg