

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 51000

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

JUL 26 2013

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Encana Oil & Gas (USA) Inc.

Farmington Field Office
Bureau of Land Management

8. Well Name and No.
Escrito H31-2409 01H

9. API Well No.
30-045-35391

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)
720-876-3437

10. Field and Pool or Exploratory Area
Bisti - Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1985' FNL and 341' FEL Section 31, T24N, R9W
BHL: 1744' FNL and 347' FWL Section 31, T24N, R9W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 7/16/13 and 7/18/13.

Encana will send drill-out information once all plugs have been drilled out.

RCVD AUG 5 13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 29 2013

FARMINGTON FIELD OFFICE
BY William Tambakon

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technologist

Signature

Amanda Cavoto

Date

7/25/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

7/16/13

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9226-9406' (36 holes) as follows:

1899bbls fluid	2035.9mscf N2	182060# 20/40, Brown Sand	20140# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 8803-8983' (36 holes) as follows:

1852.7bbls fluid	2071.7mscf N2	271500# 20/40, Brown Sand	24000# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 2. Pumped frac treatment using 70 quality foam on stage 3 perfs from 8480-8660' (36 holes) as follows:

1089bbls fluid	1764.7mscf N2	175000# 20/40, Brown Sand	0# 12/20, Brown Sand
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No frac plug.

7/17/13

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8102-8292' (36 holes) as follows:

1246.8bbls fluid	2370.7mscf N2	189640# 20/40, Brown Sand	21520# 12/20, Brown Sand
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Set frac plug at 8017'.

Pumped frac treatment using 70 quality foam on stage 5 perfs from 7788-7968' (36 holes) as follows:

1144.5bbls fluid	2085.5mscf N2	184260# 20/40, Brown Sand	21520# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 7463-7643' (36 holes) as follows:

1172.8bbls fluid	2159.5mscf N2	181600# 20/40, Brown Sand	24585# 12/20, Brown Sand
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Set frac plug at 7323'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7095-7275' (36 holes) as follows:

1130.9bbls fluid	1919.6mscf N2	181600# 20/40, Brown Sand	20855# 12/20, Brown Sand
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No frac plug.

7/18/13

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 6770-6950' (36 holes) as follows:

1137.7bbls fluid	1992mscf N2	183020# 20/40, Brown Sand	21045# 12/20, Brown Sand
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Set frac plug at 6630'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 6474-6486' (36 holes) as follows:

1112.6bbls fluid	1926.3mscf N2	183240# 20/40, Brown Sand	19560# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 6137-6149' (36 holes) as follows:

1092.5bbls fluid	1926.9mscf N2	178840# 20/40, Brown Sand	19910# 12/20, Brown Sand
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Set frac plug at 5960'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 5733-5913' (36 holes) as follows:

1044.4bbls fluid	1984.5mscf N2	182860# 20/40, Brown Sand	18050# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 5411-5591' (36 holes) as follows:

1069.8bbls fluid	1977mscf N2	183240# 20/40, Brown Sand	36280# 12/20, Brown Sand
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Set bridge plug at 4591'.