

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 27 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM-NM 101058

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Good Times L10-2410 01H2. Name of Operator  
Encana Oil & Gas (USA) Inc.9. API Well No.  
30-045-354423a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

ATTN: ROBYNN HADEN

3b. Phone No. (include area code)

720-876-3941

10. Field and Pool or Exploratory Area  
Bisti Lower-Gallup4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
SHL: 1753' FSL and 199' FWL Sec 10, T24N, R10W  
BHL: 1760' FSL and 342' FWL Sec 9, T24N, R10W11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 7/21/13 and 8/21/13.

RCVD SEP 5 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

AUG 27 2013

FARMINGTON FIELD OFFICE  
BY William Tamberton

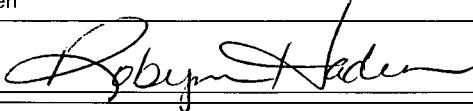
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Robynn Haden

Title Engineering Technologist

Signature



Date

8/26/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

**7/21/13**

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9973'-10,093' (36 holes) as follows:

2461bbls fluid	3689 scf N2	274,684# 20/40, Brown Sand	26,813# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9725'-9845' (36 holes) as follows:

2060bbls fluid	3626mscf N2	280,889# 20/40, Brown Sand	21,855# 12/20, Brown Sand
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Set frac plug at 9665'

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9493'-9613' (36 holes) as follows:

1916bbls fluid	3913mscf N2	293,293# 20/40, Brown Sand	18,733# 12/20, Brown Sand
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No frac plug.

**7/22/13**

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 9219'-9339' (36 holes) as follows:

1974bbls fluid	3673mscf N2	281,938# 20/40, Brown Sand	21,536# 12/20, Brown Sand
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Set frac plug at 9124'

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8952'-9072' (36 holes) as follows:

2020bbls fluid	3920mscf N2	266,312# 20/40, Brown Sand	38,737# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8716'-8842' (36 holes) as follows:

1859bbls fluid	3803mscf N2	276,592# 20/40, Brown Sand	30,062# 12/20, Brown Sand
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Set frac plug at 8657'

**7/23/13**

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8483'-8605' (36 holes) as follows:

1966bbls fluid	3893mscf N2	276,691# 20/40, Brown Sand	23,107# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8206'-8329' (36 holes) as follows:

1986bbls fluid	2853mscf N2	288,660# 20/40, Brown Sand	22,915# 12/20, Brown Sand
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Set frac plug at 8148'

**7/24/13**

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7973'-8097' (36 holes) as follows:

1715bbls fluid	3786mscf N2	273,120# 20/40, Brown Sand	24,750# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7744'-7864' (36 holes) as follows:

1690bbls fluid	3838mscf N2	274,940# 20/40, Brown Sand	24,750# 12/20, Brown Sand
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Set frac plug at 7639'

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7464'-7589' (36 holes) as follows:

1759bbls fluid	3804mscf N2	278,640# 20/40, Brown Sand	26,299# 12/20, Brown Sand
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No frac plug.

### **7/25/13**

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7239'-7359' (36 holes) as follows:

1810bbls fluid	3589mscf N2	274,360# 20/40, Brown Sand	20,721# 12/20, Brown Sand
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Set frac plug at 7145'

Pumped frac treatment using 70 quality foam on stage 13 perfs from 6977'-7097' (36 holes) as follows:

1683bbls fluid	3810mscf N2	275,840# 20/40, Brown Sand	26,220# 12/20, Brown Sand
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No frac plug.

### **7/26/13**

Pumped 75 bio-balls to seal off stage 14. Pumped frac treatment using 70 quality foam on stage 14 perfs from 6707'-6835' (36 holes) as follows:

1762bbls fluid	3647mscf N2	276,000# 20/40, Brown Sand	26,000# 12/20, Brown Sand
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Set frac plug at 6649'

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6471'-6599' (36 holes) as follows:

1709bbls fluid	3814mscf N2	277,300# 20/40, Brown Sand	26,149# 12/20, Brown Sand
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No frac plug.

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6234'-6363' (36 holes) as follows:

1674bbls fluid	3521mscf N2	274,260# 20/40, Brown Sand	22,791# 12/20, Brown Sand
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Set frac plug at 6134'

### **7/27/13**

Pumped frac treatment using 70 quality foam on stage 17 perfs from 5960'-6086' (36 holes) as follows:

1674bbls fluid	3859mscf N2	276,720# 20/40, Brown Sand	25,720# 12/20, Brown Sand
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Set bridge plug at 5000'

### **8/19/13**

Drill out bridge plug at 5000', drilled out plug at 6134', 6649', 7145', 7639'.

### **8/20/13**

Drilled out plug at 8148', 8657', 9124', 9665'. Did not drill out plug at 10,131'.

### **8/21/13**

Landed 165 joints 2 3/8" J55 tubing. End of tubing at 5479'.