

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 04 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

5. Lease Serial No.
NMNM - 104609

- a. Type of Well
- ☐
- Oil Well
- ☒
- Gas Well
- ☐
- Dry
- ☐
- Other
-
- b. Type of Completion:
- ☒
- New Well
- ☐
- Work Over
- ☐
- Deepen
- ☐
- Plug Back
- ☐
- Diff. Resrv.,

Other:

6. If Indian, Allottee or Tribe Name

2. Name of Operator

COLEMAN OIL & GAS, INC.

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Juniper West 24 #42

3. Address P.O. DRAWER 3337, FARMINGTON NM 87401

3a. Phone No. (include area code)
(505) 327-0356

9. API Well No.

30-045-33591 -0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1700' FNL 700' FEL NMPM, H Section 24, T24N, R11W

At surface: LATITUDE 36.310361 LONGITUDE 107.94811

10. Field and Pool or Exploratory
BASIN FRUITLAND COAL11. Sec., T., R., M., on Block and
Survey or Area H, Sec 24, T24N, R11W

At top prod. interval reported below

12. County or Parish

SAN JUAN

13. State

NM

At total depth

14. Date Spudded

06/16/2011

15. Date T.D. Reached

07/08/2011

16. Date Completed

10/24/2013

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6502' GL

18. Total Depth: MD 1205'
TVD19. Plug Back T.D.: MD 1157'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST, CBL, VDL W/SP, CAL, GR, CL. SENT BY SCHLUMBERGER

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24	0	136'	131.70'	100 CLASS G	21.02	SURFACE	
7 7/8"	5 1/2" J-55	15.50	0	1205'	1196.85'	110 G Lite	30.92		
						90 50/50 POZ.	13.60	SURFACE	

RCVD NOV 6 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1057'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1024'	1041'	1024' - 1041'	.42	68	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1024' - 1041'	1000 GALLONS 7 1/2% FE ACID
1024' - 1041'	7439 GALLON PAD, 2500# 40/70, 65,000# 20/40 BRADY with 33,258 gallons XL GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/13	10/29/13	24	→	0	26	134			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	30 psig	9 psig	→	0	26	134		PRODUCING WATER, VENTING GAS	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

NOV 05 2013

NMOC
AVFARMINGTON FIELD OFFICE
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	SURFACE	135'			
OJO ALAMO	135'	277'			
KIRTLAND	277'	748'			
FRUITLAND	748'	1048'			
PICTURED CLIFFS	1048'	TD			

32. Additional remarks (include plugging procedure):

PRESSURE TESTED 5 1/2" CASING TO 3000 PSIG PRIOR TO PERFORATING. PRESSURE TEST HELD. WELL WAS PUT ON PRODUCTION WITH ROD PUMP AND STARTED DE-WATERING COAL OCTOBER 23, 2013.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

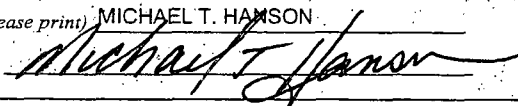
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HAMSON

Title OPERATION ENGINEER

Signature



Date 10/30/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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