

Submit to Appropriate District Office
 Five Copies,
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-105
 July 17, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
30-045-35455
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. **E-3555-16**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ROPCO 16
 6. Well Number
#1H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380

10. Address of Operator
382 CR 3100, AZTEC, NM 87410

11. Pool name or Wildcat
BASIN MANCOS

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	29N	14W		978	NORTH	1006	EAST	SAN JUAN
BH:	G	17	29N	14W		1946	NORTH	1945	EAST	SAN JUAN

13. Date Spudded **5/18/2013** 14. Date T.D. Reached **6/5/2013** 15. Date Rig Released **DRILLING 6/16/2013** 16. Date Completed (Ready to Produce) **8/13/2013** 17. Elevations (DF & RKB, RT, GR, etc.) **5217'**

18. Total Measured Depth of Well **4677' TVD - 10,900' TMD** 19. Plug Back Measured Depth **4674' TVD - 10,834' TMD** 20. Was Directional Survey Made **YES** 21. Type Electric and Other Logs Run **CBL, TEMP SURVEY**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BASIN MANCOS **DHC-4612**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	510'	12-1/4"	350 SK	
7"	29# L-80	5,291'	8-3/4"	660 SK	
4-1/2"	11.6# P-110	5,179'-10,900'	6"	LINER	RCVD AUG 15 '13
					OIL CONS. DIV.
					DIST. 3

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3,738'	

26. Perforation record (interval, size, and number)
BASIN MANCOS 4767 - 4776 + 4696' - 4677' TVD
5,293' - 6,295' & 9,163' - 10,689' TMD
(.4063" DIAM, 193 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5,293' - 6,295' TVD SEE ATTACHED
9,163' - 10,689' TMD
4,696' - 4,677' TVD

28. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **SHUT IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/13/2013	3	2"		1.04	5.2	41.5	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(<i>Corr.</i>)
0	30		8.3	41.5	332	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **TO BE SOLD** 30. Test Witnessed By _____

31. List Attachments _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Sherry J. Morrow** Printed **SHERRY J. MORROW** Title **REGULATORY ANALYST** Date **8/15/2013**
 E-mail address **sherry.morrow@xtoenergy.com**

AV

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382 CR 3100, AZTEC, NM 87410
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CHA CHA GALLUP

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CHA CHA GALLUP DHC-4612

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					OIL CONS. DIV.
					DIST. 3

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3,738'	

26. Perforation record (interval, size, and number)
CHA CHA GALLUP 4777 - 4698 TVD 6,522' - 8,933' TMD (.4063" DIAM, 128 HOLES)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6,522' - 8,933' TMD SEE ATTACHED
4777 - 4,698 TVD

28. **PRODUCTION**
- Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
FLOWING SHUT IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/13/2013	3	2"		.21	1.05	8.5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
0	30		1.7	8.5	68		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **TO BE SOLD** 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature **Sherry J. Morrow** Printed **SHERRY J. MORROW** Title **REGULATORY ANALYST** Date **8/15/2013**
E-mail address **sherry.morrow@xtoenergy.com**

W

ROPCO 16 #1H
30-045-35455
XTO Energy Inc.

Frac'd Basin Mancos and Cha Cha Gallup Interval in 18 stages. All frac sleeves spaced between swell packers. At the beginning of each frac stage dropped a size appropriate frac ball to open frac sleeve. Each frac sleeve is 3.84' in length @ 10,689', 10,459', 10,190', 9,921', 9,820', 9,593', 9,493', 9,263', 9,163', 8,933', 8,833', 8,603', 8,502', 8,273', 8,172', 7,943', 7,842', 7,613', 7,512', 7,282', 7,182', 6,952', 6,852', 6,622', 6,522', 6,295', 6,195', 5,965', 5,865', 5,679', 5,579', 5,394' & 5,293'. Frac's start at 10,689' and move uphole toward liner top. 18 frac stages total.

8/2/2013

Frac stage #1 Mancos w/110,907 gals 25# Delta 140 carrying 101,400# sd.
Frac stage #2 Mancos w/106,510 gals 25# Delta 140 carrying 100,000# sd.
Frac stage #3 Mancos w/108,300 gals 25# Delta 140 carrying 100,200# sd.
Frac stage #4 Mancos w/109,456 gals 25# Delta 140 carrying 99,000# sd.
Frac stage #5 Mancos w/117,459 gals 25# Delta 140 carrying 98,000# sd.

8/3/2013

Frac stage #6 Mancos w/117,456 gals 25# Delta 140 carrying 101,500# sd.
Frac stage #7 Gallup w/111,542 gals 25# Delta 140 carrying 93,500# sd.
Frac stage #8 Gallup w/113,494 gals 25# Delta 140 carrying 103,200# sd.
Frac stage #9 Gallup w/104,357 gals 25# Delta 140 carrying 101,500# sd.
Frac stage #10 Gallup w/104,946 gals 25# Delta 140 carrying 104,000# sd.
Frac stage #11 Gallup w/103,614 gals 25# Delta 140 carrying 105,000# sd.
Frac stage #12 Gallup w/108,921 gals 25# Delta 140 carrying 100,500# sd.
Frac stage #13 Gallup w/97,970 gals 25# Delta 140 carrying 100,500# sd.

8/4/2013

Frac stage #14 Gallup w/101,125 gals 25# Delta 140 carrying 98,000# sd.
Frac stage #15 Mancos w/104,490 gals 25# Delta 140 carrying 102,500# sd.
Frac stage #16 Mancos w/109,719 gals 25# Delta 140 carrying 113,000# sd.
Frac stage #17 Mancos w/102,728 gals 25# Delta 140 carrying 108,700# sd.
Frac stage #18 Mancos w/83,553 gals 25# Delta 140 carrying 74,100# sd.