

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-20743
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-80915
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 220
9. OGRID Num 14538
10. Pool name or Wildcat Ballard PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6676' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **I** : **1740** feet from the **South** line and **1080** feet from the **East** line
 Section **2** Township **24N** Range **7W** NMPM **Rio Arriba County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/13 – Called Bradon Powell @ NMOCD about concern over 10# on Braden Head – CBL sketchy cement from 680 – 300, Wanted to perf 400-450 range and try to pump – Brandon said if we wanted to pump another plug he would approve. Monica w/ OCD onsite and said Braden Head ok – decided to stay with original procedure and do inside only plug from 355'-255'.

The subject well was P&A'd on 10/16/13 per the above notification and attached report.

Approved for plugging of wellbore only.
 Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/ocd

RCVD NOV 20 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: _____

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 11/11/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/26/13
 Conditions of Approval (if any): AV

Handwritten initials/signature in bottom right corner.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #220

October 16, 2013
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1740' FSL and 1080' FEL, Section 2, T-24-N, R-7-W
Rio Arriba County, NM
Lease Number: E-80915
API #30-045-20743

Plug and Abandonment Report
Notified NMOCD and BLM on 10/9/13

Plug and Abandonment Summary:

- Plug #1** with 21 sxs (24.78 cf) Class B cement with 2% CaCl inside casing from 2256' to 1499' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 1565'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 397' to surface to cover the Nacimiento and surface casing shoe. Tag TOC at 140'.
- Plug #2a** with 16 sxs (18.88 cf) Class B cement inside casing from 140' to surface.
- Plug #3** with 24 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 10/9/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 10/10/13 Check well pressures: casing 60 PSI and bradenhead 10 PSI. ND wellhead. NU companion flange and BOP. Round trip 2-7/8" GR to 2270'. RIH and set Wireline CIBP at 2256'. Pressure test BOP and blind rams to 250# and 1000#, OK. SI well. SDFD due to weather.
- 10/11/13 Check well pressures: casing 20 PSI and bradenhead 10 PSI. Blow down well. RU Basin Wireline. Ran CBL from 2256' to surface. Attempt to pressure test casing to 800 PSI, bled down to 500 PSI. Small leak. Tally and PU 68 jnts 1-1/4 IJ A-Plus tubing, tag 2-7/8" CIBP at 2256'. Circulate well clean. Spot plug #1 with estimated TOC at 1499'. WOC. Attempt to pressure test bradenhead, no test. Note: after CBL was reviewed decision to let well vent. SI well. SDFD.
- 10/14/13 Bump test H2S equipment. Check well pressures: casing 60 PSI and bradenhead 1 PSI. Blow down casing. TIH and tag TOC at 1565'. Attempt to pressure test casing, no test. Establish rate of 1/4 bpm at 500 PSI. Spot plug #2 with estimated TOC at surface. LD all tubing. Attempt to squeeze cement. ND BOP. Attempt to tag TOC with tally tape, no tag with 90' in. WOC overnight. SI well. SDFD.
- 10/15/13 Bump test H2S equipment. Check well pressures: casing 0 PSI and bradenhead 1 PSI. Pressure test casing to 600 PSI, OK. Tag TOC at 140'. Spot plug #2a with estimated TOC at surface. ND BOP and 2-7/8" companion flange. SI well. SDFD.
- 10/16/13 RU High Desert. Cut off wellhead. Found cement down 20' in casing and at surface in annulus. Spot plug #3 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
Monica Kuehling, NMOCD representative, was on location.