## Form 3160-5 UNITED STATES (Marchi2012)

AMENDED
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FORM APPROVED OMB No. 1004-0137

DEI	Ex	pires: October 31, 2014				
NOV 26 2013				5. Lease Serial No. Jicarilla Apache Lease #424		
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name		
Fail and oned well a	form for proposals to drill o Use Form 3160-3 (APD) for	r to re-enter al	n Is	Jicarilla Apache Nati	on	
			15.	7 If their of CA/A area	None and Jan Na	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.  RCVD DEC 5 '13		
1. Type of Well  Gas Well  Other				8. Well Name and No.	······ ··· · · · · · · · · · · · · · ·	
☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator				Logos #10	OIL CONS. DIV.	
Logos Operáting, LLC				9. API Well No. 30-043-21158 DIST. 3		
3a. Address 4001 North Butler Avenue, Building 7101 5705 230, 0323			ode)	10. Field and Pool or Exploratory Area Wildcat Gallup		
Farmington, NM 87401 505-330-9333  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
1930' FSL, 330' FWL Section 6, T22N, R5W, UL L				Sandoval County, NM		
12. CHEC	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURI	E OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TION				
	Acidize	Deepen		ction (Start/Resume)	Water Shut-Off	
Notice of Intent		racture Treat	_	nation	Well Integrity	
✓ Subsequent Report	Casing Repair	lew Construction	Recon	nplete	Other Production Casing	
Justin Report	Change Plans	lug and Abandon	Tempo	orarily Abandon	44-	
Final Abandonment Notice	Convert to Injection P	lug Back	Water	Disposal		
testing has been completed. Final addetermined that the site is ready for 10/29/13 TIH, tag cmt @ 436', DO c 11/02/13 RU Weatherford & run ope	ed operations. If the operation results in Abandonment Notices must be filed only final inspection.)  mt, FC & shoe @ 503'. CO to 510'. Sen hole logs. RD Weatherford. Circ to -110, LT&C csg & land @ 6445' w/FC	after all requirement Start drilling 7-7/8"   TD 6450'.	ts, including r	eclamation, have been on one. TD 6450' on 11/0	completed and the operator has	
6.25#/sx LCM, 1% FL-52A. Tail w/1 mud. Bump plug @ 06:30hr on 11/0	FW, 10bbls GW & 5bbls FW. Lead w 50sx(37bbls, 208cf) Type III w/1% C/03/13, open tool & circ 20bbls cmt to sols FW, 10bbls Mud CleanII. Lead w/5	ACI, .25#/sx CelloF surface.	lake, .2% Fl	52A. Drop plug & di	splace w/60bbls FW & 89bbls	
6.25#/sx LCM-1. Tail w/50sx(12bbls	s, 68cf) Type III w/1% CACI, .25#/sx ( D BJ. ND BOP. RDRR @ 06:00hr o	CelloFlake, .2% FL-	-52A. Drop p	lug & displace w/102	bbls FW. Land plug, close stage	
Pressure test will be reported on next sundry.						
DEC 93 2013						
·					Armaton feld Cerce TL <b>Sange</b>	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)					
Tamra Sessions	Title Operation	ns Technicia	in			
Signature Tour Sessions Date 11/26/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
A11701111111111111111111111111111111111		Title		Da	te	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations the	tle to those rights in the subject lease which					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.