

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 06 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Paradise Field Office
Bureau of Land Management

5. Lease Serial No.
MM-021127

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STANOLIND A #2F

9. API Well No.
30-045-31162

10. Field and Pool, or Exploratory Area
BASIN DAKOTA
BLANCO MESA VERDE

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2450' FSL & 1785' FEL NWSE SEC. 29 (J) -T31N-R12W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other <u>Set CIBP</u> |
| | <u>TA Dakota & PWOPL</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has set a CIBP above the Dakota perforations fr/6865' - 7055' per the attached report.

RCVD NOV 12 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **11/5/2013**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **NOV 07 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **PARADISE FIELD OFFICE**

BLM

Stanolind A #2F

10/23/2013 MIRU.

10/28/2013 TIH 4-1/2" CIBP. Set CIBP @ 6,815'. TIH 4-1/2" pkr. Set pkr @ 5,113'. Notified Brandon Powell w/NMOCD @ 8:00 a.m. 10/28/2013 for MIT @ 8:30 a.m. 10/29/2013.

10/29/2013 Att to PT CIBP @ 6,815' to 600 psig. Press drpd fr/600 - 560 psig in 15". Rls pkr. Set pkr @ 6,796'. PT CIBP to 600 psig. Press drpd fr/600 - 550 psig in 15". Incr press to 1,950 psig. Press drpd fr/1,950 - 1,850 psig. Press held @ 1,850 psig for 3" & drpd to 0 psig. Rls pkr. PT tbg to 600 psig for 5". Tstd OK. TOH pkr. MIRU WLU. RIH w/4-1/2" CIBP & set @ 6,812'. RDMO WLU. TIH 4-1/2" pkr & set @ 5,146'. PT CIBP to 600 psig. Press drpd fr/600 - 560 psig in 10". Notified Brandon Powell of CIBP failure, setting 2nd CIBP on top of 1st plg & MIT @ 8:30 a.m. 10/30/2013.

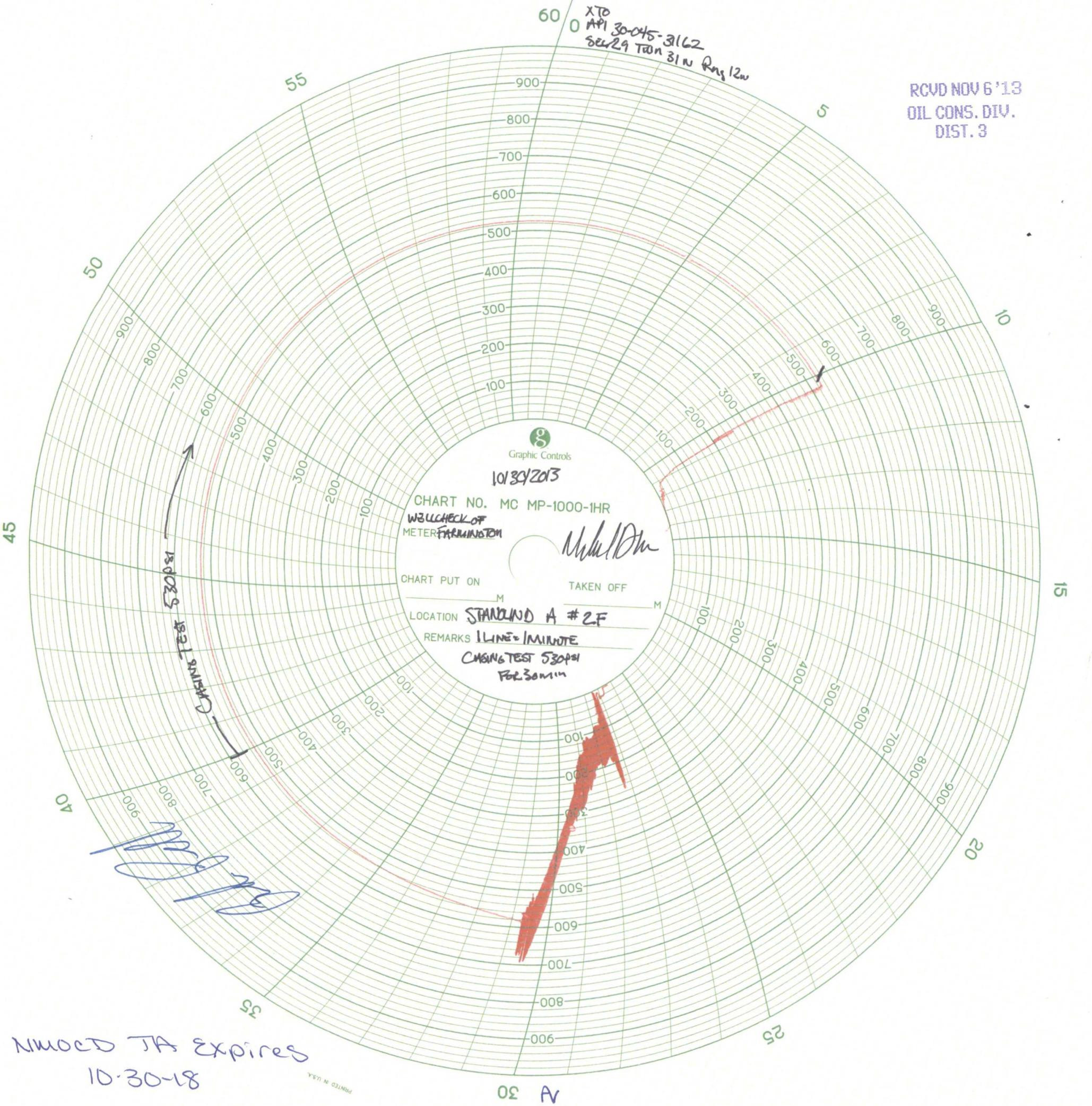
10/30/2013 PT CIBP @ 6,812' to 600 psig. Press drp fr/600 - 565 psig in 10". Rls pkr. TOH pkr. Repl pkr. TIH pkr & set @ 6,794'. PT CIBP to 600 psig. Tst OK. PT CIBP to 530 psig for 30" w/chart. Tst OK. Rls pkr. Rpt to Brandon Powell w/NMOCD @ 2:00 p.m. 10/30/13 of tst CIBP & T&A DK.

10/31/2013 TOH pkr. TIH 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg. Ld tbg w/donut & seal assy: SN @ 4,918'. EOT @ 4,919'. MV perfs fr/4,714' - 4,993'. CIBP's @ 6,812' & 6,815'. DK perfs fr/6,865' - 7,055'. PBTD @ 7,260'. RDMO. Took chart fr/PT to Brandon Powell w/NMOCD & OK'd.

11/4/2013 PWOPL. Drpd BHBS & dual pad plngr. Returned only the Mesaverde to production for water isolation test.

RCVD NOV 6 '13
OIL CONS. DIV.
DIST. 3

XTO
API 30-45-3162
SER 29 TAN 31 N Rng 12w



CASING TEST 530 PSI

[Handwritten signature]

NMOC TA Expires
10-30-18

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AV 30