

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

185
Type of action: ☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Burlington Resources Oil & Gas Company LP OGRID #: 14538
Address: PO BOX 4289, Farmington, NM 87499
Facility or well name: Culpepper Martin 113S
API Number: 30-045-34828 OCD Permit Number: _____
U/L or Qtr/Qtr B (NWNE) Section 28 Township 32N Range 12W County: San Juan
Center of Proposed Design: Latitude 36.962314 °N Longitude 108.097224 °W NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

OIL CONS. DIV DIST. 3
DEC 10 2013

2.
☒ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☒ yes ☐ no
☒ Lined ☐ Unlined Liner type: Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☒ String-Reinforced
Liner Seams: ☒ Welded ☒ Factory ☐ Other _____ Volume: 7700 bbl Dimensions: L 120' x W 55' x D 12'

3.
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: _____ bbl Type of fluid: _____
Tank Construction material: _____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness 45 mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify _____

6.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

☐ Screen ☐ Netting ☐ Other _____

☐ Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.16.8 NMAC

8.

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☒ Data obtained from nearby wells

☐ Yes ☒ No
☐ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☒ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☒ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300 feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan
☐ Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan
☐ Erosion Control Plan
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

- | | |
|---|---|
| Ground water is less than 25 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within 300 feet of a wetland.
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance | <input type="checkbox"/> Yes <input type="checkbox"/> No |

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☐ No

16.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.

OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Janeth D. Kelly Approval Date: 12/12/2013

Title: Compliance Officer OCD Permit Number: _____

19.

Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 11/30/2009

20.

Closure Method:

- ☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

21.

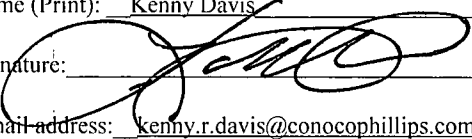
Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice (surface owner and division)
☒ Proof of Deed Notice (required for on-site closure for private land only)
☒ Plot Plan (for on-site closures and temporary pits)
☒ Confirmation Sampling Analytical Results (if applicable)
☐ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude 36.962314 Longitude 108.097224 NAD: ☐ 1927 ☒ 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kenny Davis Title: Staff Regulatory Technician

Signature:  Date: 12/6/13

e-mail address: kenny.r.davis@conocophillips.com Telephone: 505-599-4045

Burlington Resources Oil Gas Company, LP
San Juan Basin
Closure Report

Lease Name: Culpepper Martin 113S

API No.: 30-045-34828

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. **(See report)**
- Plot Plan (Pit Diagram) **(Included as an attachment)**
- Inspection Reports **(Included as an attachment)**
- Sampling Results **(Included as an attachment)**
- C-105 **(Included as an attachment)**
- C-141 **(Included as an attachment)**
- Copy of Deed Notice will be filed with County Clerk **(Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)**

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on PrivateLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Liner of temporary pit and pit contents was excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil beneath the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	ND ug/kg
TPH	EPA SW-846 418.1	2500	45.6mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	38 mg/L

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

10. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The temporary pit was excavated and no on-site burial marker was required.



Mary Kay Cornwall
Staff Associate
Property Tax, Real Estate, ROW & Claims

ConocoPhillips Company
PO Box 4289
Farmington, NM 87499-1429
(505) 324-6106
(505) 324-6136

October 14, 2008

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

7192-3496-0010-0027-4210

Montoya Sheep & Cattle Company
Attn: Stella Montoya
1592 Highway 170
La Plata, NM 87418

Re: San Juan County, New Mexico

Culpepper Martin 112
Section 33, T32N, R12W

Culpepper Martin 112S
Section 33, T32N, R12W

Culpepper Martin 113S
Section 28, T32N, R12W

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Joni Clark @ (505)326-9701.

Sincerely,

Mary Kay Cornwall

Mary Kay Cornwall
Staff Associate, PTRRC

STATE OF NEW MEXICO §
 §
COUNTY OF SAN JUAN §

RECORDATION NOTICE OF PIT BURIAL

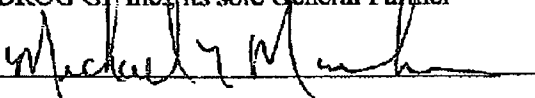
In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

Well Name: Culpepper Martin 113S

Unit Letter(1/4, 1/4): B
Section: 28
Township: 32N
Range: 12W
County: San Juan
State: New Mexico

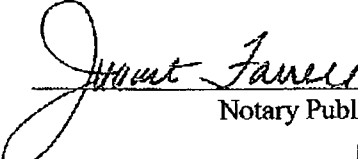
IN WITNESS WHEREOF, this Recordation Notice of Pit Burial has been executed on the date indicated below by the undersigned.

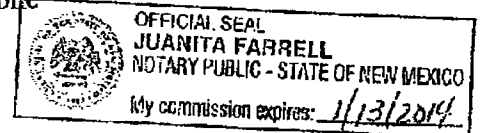
Burlington Resources Oil & Gas Company
By: BROG GP Inc., its sole General Partner



By: Michael L. Mankin
Title: Supervisor, PTRRC

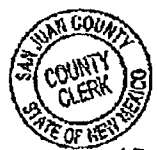
STATE OF SAN JUAN §
 §
COUNTY OF NEW MEXICO §

This instrument was acknowledged before me this 18th day of January, 2010, by Michael L. Mankin of Burlington Resources Oil and Gas Company, By: BROG GP Inc., its sole General Partner, on behalf of said corporation.


Notary Public



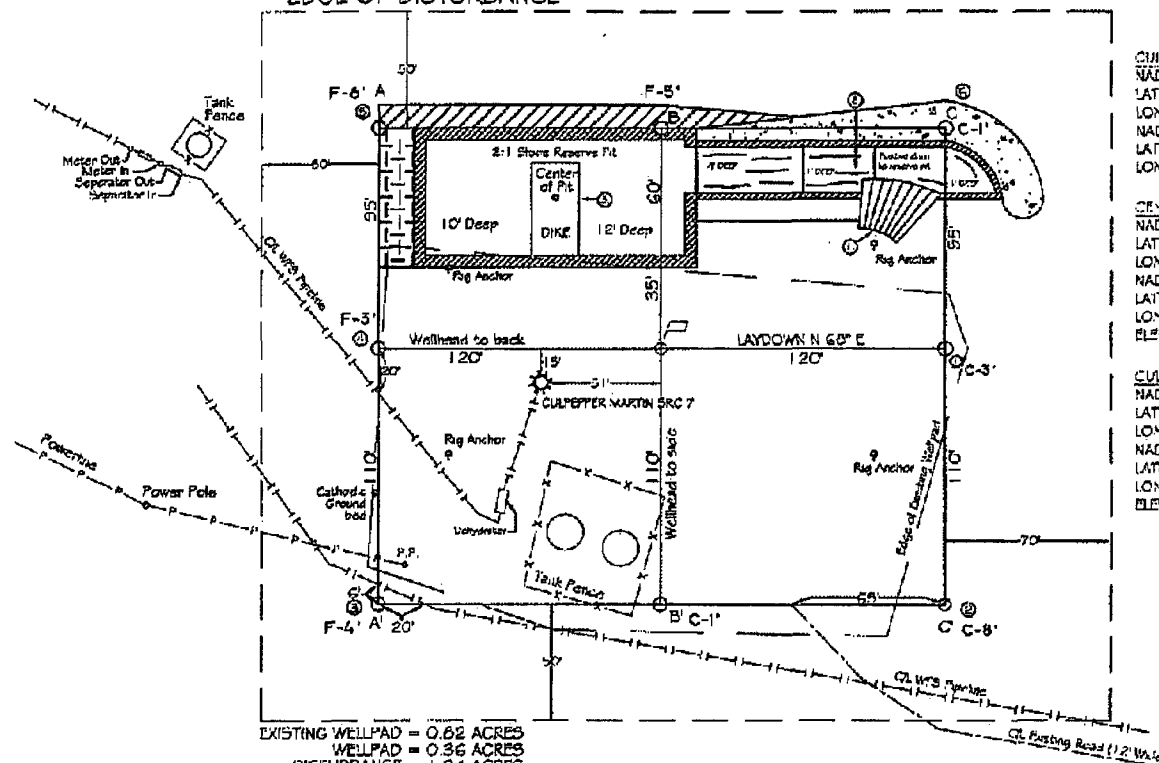

201000626 01/19/2010 12:38 PM
1 of 2 B1504 P626 R \$11.00
San Juan County, NM DEBBIE HOLMES



LE

BURLINGTON RESOURCES OIL & GAS COMPANY LP
CULPEPPER MARTIN 1135 - 742' FNL & 1618' FEL
SECTION 28, T-32-N, R-12-W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 6064 - DATE: MAY 21, 2008

EDGE OF DISTURBANCE



CULPEPPER MARTIN 1135
NAD 83
LATITUDE: 36.962314° N
LONGITUDE: 108.087224° W
NAD 27
LATITUDE: 36°57'288" N
LONGITUDE: 108°05'7957" W

CENTER OF PIT
NAD 83
LATITUDE: 36.962432° N
LONGITUDE: 108.087451° W
NAD 27
LATITUDE: 36°57'7459" N
LONGITUDE: 108°05'8094" W
ELEVATION: 6052

CULPEPPER MARTIN SRC 7
NAD 83
LATITUDE: 36.962224° N
LONGITUDE: 108.087366° W
NAD 27
LATITUDE: 36°57'7333" N
LONGITUDE: 108°08'8048" W
ELEVATION: 6062

EXISTING WELLPAD = 0.62 ACRES
WELLPAD = 0.36 ACRES
DISTURBANCE = 1.34 ACRES
TOTAL = 2.52 ACRES

PAO CONST. SPECS:

1. RAMP INTO PIT CONSTRUCTED FROM PAO GRADE INTO FLARE AREA AT 5% SLOPE
2. APPROXIMATE 1.5x7.5' PIT AREA LINED WITH 1.2 M.L. POLYMER
3. RESERVE PIT DIKE TO BE 5' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE)

NOTES:

- 1.) CONTRACTOR SHOULD CONTACT "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.
- 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED: 5/21/08	REV. DATE: 3/28/09	APP. BY: S.M.W.L.
DRAWN BY: H.S.	DATE DRAWN: 5/28/08	FILE NAME: 8498LC2

UNITED FIELD SERVICES INC.

P.O. BOX 3051
 FARMINGTON, NM 87499
 OFFICE: (505)334-0405

201000626 01/19/2010 12:38 PM
 2 OF 2 B1504 P628 R \$11.00
 San Juan County, NM DEBBIE HOLMES

DISTRICT I

1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code	⁵ Property Name CULPEPPER MARTIN	⁶ Well Number 113S
⁷ GRID No.	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 6064

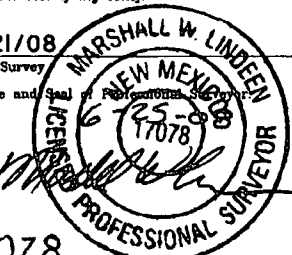
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	32 N	12 W		742	NORTH	1618	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.00 (E/2)		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ N 88°47' W 2632.41' (R) NAD 83 LAT: 36.962314° N LONG: 108.097224° W NAD 27 LAT: 36°57.7388' N LONG: 108°05.7957' W 742'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____
SECTION 28 C.C. CULPEPPER	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5/21/08 Date of Survey Signature and Seal of Professional Surveyor  17078 Certificate Number

EDGE OF TEMPORARY CONSTRUCTION



EXSITING WELLHEAD CULFETTER MARTIN SRC 7
NAD 83
LATITUDE 36 962224° N
LONGITUDE 108 097366° W
NAD 27
LATITUDE 36°37' 7333" N
LONGITUDE 108°05' 8043" W

EXISTING WELLPAD = 0.82 ACRES
WELLPAD = 0.36 ACRES
TEMPORARY CONSTRUCTION = 1.20 ACRES
TOTAL = 2.38 ACRES

PAD CONSTRUCTION SPEC

1. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE
2. APPROXIMATE 13x75' PIT AREA LINED WITH 12 MIL POLYMER
3. RESERVE PIT DKG TO BE 8' ABOVE DEEP SIDE (OVERFLOW, 3' WIDE AND 4' ABOVE SHALLOW SIDE)
4. EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/CD T-POST

NOTES

- 1) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST
- 2) UNITED FIELD SERVICES, INC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES

SURVEYED: 5/21/08	REV. DATE:	APP. BY M.W.L.
DRAWN BY: H.S.	DATE DRAWN: 5/28/08	FILE NAME: 840801



P.O. BOX 3851
FARMINGTON, NM 87489
OFFICE: (505)334-0408

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources Oil & Gas Company LP	Contact Kenny Davis
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 599-4045
Facility Name: Culpepper Martin 113S	Facility Type: Gas Well
Surface Owner FEE	Mineral Owner FEE
Lease No. FEE	

LOCATION OF RELEASE

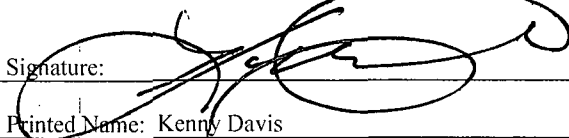
Unit Letter B	Section 28	Township 32N	Range 12W	Feet from the 742	North/South Line North	Feet from the 1618	East/West Line East	County San Juan
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Latitude **36.962314** Longitude **108.097224**

NATURE OF RELEASE

Type of Release Pit Closure Summary	Volume of Release N/A	Volume Recovered N/A
Source of Release: Temporary Pit	Date and Hour of Occurrence N/A	Date and Hour of Discovery N/A
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? N/A <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* This Pit was a Dig & Haul		
Describe Area Affected and Cleanup Action Taken.* The pit constituents exceeded the in place closure requirements. A dig & haul closure was performed. Attached are the sample results after the dig and haul.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Kenny Davis		Approved by District Supervisor:	
Title: Staff Regulatory Technician		Approval Date:	Expiration Date:
E-mail Address: Kenny.r.davis@conocophillips.com		Conditions of Approval:	
Date: 12/6/13 Phone: (505) 599-4045		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary



April 12, 2010

Project No. 92115-1224

Mr. Kendal Bassing
ConocoPhillips
3401 East 30th Street
Farmington, NM 87401

Phone (505) 599-3465

**RE: DRILL PIT SAMPLING DOCUMENTATION FOR THE BURLINGTON RESOURCES
CULPEPPER MARTIN #113S WELL SITE, SAN JUAN COUNTY, NEW MEXICO**

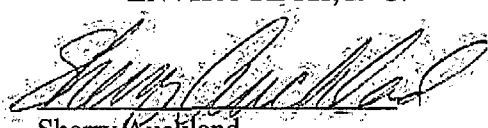
Dear Mr. Bassing,

Enclosed please find the analytical results for drill pit sampling activities conducted at the Burlington Resources Culpepper Martin #113S well site located in Section 28, Township 32N, Range 12W, San Juan County, New Mexico.

On March 18, 2010, Envirotech, Inc. was on-site to collect a five (5)-point composite sample from a reclaimed drill pit. Using a hand auger, Envirotech, Inc. personnel augered approximately twelve (12) feet below ground surface where a five (5)-point composite sample was collected. The sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported to Envirotech's laboratory to be analyzed for total petroleum hydrocarbons (TPH) using USEPA Methods 418.1, gasoline and diesel range organics (GRO/DRO) using USEPA Method 8015, for benzene and BTEX using USEPA Method 8021, and for total chloride using USEPA Method 4500. The sample returned results of non-detect (ND) for GRO/DRO using USEPA Method 8015, and 45.6 ppm TPH using USEPA Method 418.1. Additionally, the sample returned results of ND for benzene and BTEX, and 38 ppm total chloride; see enclosed **Analytical Results**. The sample returned results below the regulatory limits for all constituents analyzed, pursuant to the New Mexico Oil Conservation Division (NMOCD) Pit Rule; therefore, Envirotech, Inc. recommends no further action in regards to this project.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


Sherry Auckland
Environmental Scientist
sauckland@envirotech-inc.com

Enclosures: Analytical Results

Cc: Client File No. 92115



envirotech
Analytical Laboratory

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Client:	Burlington	Project #:	92115-1224
Sample ID:	Pit 12' BGS	Date Reported:	03-22-10
Laboratory Number:	53392	Date Sampled:	03-18-10
Chain of Custody No:	8893	Date Received:	03-18-10
Sample Matrix:	Soil	Date Extracted:	03-19-10
Preservative:	Cool	Date Analyzed:	03-22-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Culpepper 113S**

Analyst

Review



envirotech

Analytical Laboratory

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	03-22-10 QA/QC	Date Reported:	03-22-10
Laboratory Number:	53392	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-22-10
Condition:	N/A	Analysis Requested:	TPH

	C-1 Date	C-1 RF	C-2 RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	8.5675E+002	8.5709E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	8.5454E+002	8.5489E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	252	101%	75 - 125%
Diesel Range C10 - C28	ND	250	235	94.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 53392 and 53422 - 53423.

Analyst

Review



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Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1224
Sample ID:	Pit 12' BGS	Date Reported:	03-22-10
Laboratory Number:	53392	Date Sampled:	03-18-10
Chain of Custody:	8893	Date Received:	03-18-10
Sample Matrix:	Soil	Date Analyzed:	03-22-10
Preservative:	Cool	Date Extracted:	03-19-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	93.0 %
	1,4-difluorobenzene	99.5 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Culpepper 113S

Analyst

Review



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Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	03-22-BT QA/QC	Date Reported:	03-22-10
Laboratory Number:	53392	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-22-10
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RE	C-Cal RE	%Diff	Blank Conc.	Detect Limit
			Accept Range 0 - 15%		

Benzene	1.2978E+006	1.3004E+006	0.2%	ND	0.1
Toluene	1.1900E+006	1.1924E+006	0.2%	ND	0.1
Ethylbenzene	1.0707E+006	1.0728E+006	0.2%	ND	0.1
p,m-Xylene	2.6901E+006	2.6955E+006	0.2%	ND	0.1
o-Xylene	1.0083E+006	1.0103E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	%Recovery	Accept Range
Benzene	ND	50.0	45.6	91.2%	39 - 150
Toluene	ND	50.0	48.3	96.6%	46 - 148
Ethylbenzene	ND	50.0	48.1	96.2%	32 - 160
p,m-Xylene	ND	100	96.8	96.8%	46 - 148
o-Xylene	ND	50.0	48.4	96.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 53392 and 53422 - 53423

Analyst

Review



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Analytical Laboratory

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Burlington	Project #:	92115-1224
Sample ID:	Pit 12' BGS	Date Reported:	03-22-10
Laboratory Number:	53392	Date Sampled:	03-18-10
Chain of Custody No:	8893	Date Received:	03-18-10
Sample Matrix:	Soil	Date Extracted:	03-19-10
Preservative:	Cool	Date Analyzed:	03-19-10
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	45.6	13.4

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Culpepper 113S

Analyst

Review



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Analytical Laboratory

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	03-22-10
Laboratory Number:	03-19-TPH.QA/QC 53385	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	03-19-10
Preservative:	N/A	Date Extracted:	03-19-10
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
	03-04-10	03-19-10	1,680	1,680	0.0%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	13.4

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
TPH	18.8	21.5	14.4%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	18.8	2,000	1,640	81.2%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 53385 - 53386 and 53392 - 53394.

Analyst

Review



envirotech

Analytical Laboratory

Chloride

Client:	Burlington	Project #:	92115-1224
Sample ID:	Pit 12' BGS	Date Reported:	03-23-10
Lab ID#:	53392	Date Sampled:	03-18-10
Sample Matrix:	Soil	Date Received:	03-18-10
Preservative:	Cool	Date Analyzed:	03-23-10
Condition:	Intact	Chain of Custody:	8893

Parameter	Concentration (mg/Kg)
-----------	-----------------------

Total Chloride

38

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Culpepper 113S


Analyst

Review

CHAIN OF CUSTODY RECORD

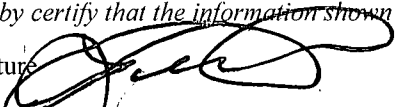
8893

Client: Buckley			Project Name / Location: Culpeper 113 S			ANALYSIS / PARAMETERS													
Client Address:			Sampler Name: SKirchner			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:			Client No.: 92115-1224																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HgCl ₂ HCl													
Pit 12 Bags	3-18-10	1530	53392	Soil Solid	1													Y	Y
				Soil Solid															
				Soil Solid															
				Soil Solid															
				Soil Solid															
				Soil Solid															
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				Soil Solid															
Relinquished by: (Signature) <i>[Signature]</i>					Date	Time	Received by: (Signature) <i>[Signature]</i>					Date	Time						
Relinquished by: (Signature) <i>[Signature]</i>					3-18-10	1630	Received by: (Signature)					3-18-10	1630						
Relinquished by: (Signature)							Received by: (Signature)												



envirotech
Analytical Laboratory

5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-045-34828								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Culpepper Martin 6. Well Number: 113S								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil & Gas Company LP		9. OGRID 14538								
10. Address of Operator		11. Pool name or Wildcat								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released 7/25/2009			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well		19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod. or Shut-in</i>)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A Dig & Haul										
Latitude Longitude NAD 1927 1983										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature 			Printed Name Kenny Davis		Title Staff Regulatory Technician			Date 12/6/13		
E-mail Address kenny.r.davis@conocophillips.com Phone: 505-599-4045										

ConocoPhillips

Pit Closure Form:

Date: 11/30/2009

Well Name: Culpepper Martin 113S

Footages: _____ Unit Letter: _____

Section: _____, T- _____ -N, R- _____ -W, County: SS State: NM

Contractor Closing Pit: Ace

Construction Inspector: _____ Date: 11/30/2009

Inspector Signature: *Norman*

Dig & Haul Hauled to
I.E.I.

Davis, Kenny R

From: Silverman, Jason M
Sent: Wednesday, November 18, 2009 9:42 AM
To: Brandon.Powell@state.nm.us
Subject: FW: Reclamation Notice & DIG & HAUL - Culpepper Martin 113S

Importance: High

Ace Services will move a tractor to the **Culpepper Martin 113** on **Monday, November 23rd, 2009** to start the Dig & Haul & Reclamation process.

Please contact Norm Faver (320-0670) if you have any questions or need further assistance.

Thanks, Jason Silverman

Note: Ace Services will remove the PIT mud content, and liner will be dug & hauled before normal reclamation begins.

Burlington Resources Well- Network # 10236813

San Juan County, NM:

Culpepper Martin Unit 113S— FEE surface/minerals

Twin: n/a

742' FNL, 1618' FEL

Sec. 28, T32N, R12W

Unit Letter 'B'

Lease #: FEE

Latitude: 36° 57 min 44.33040 sec N (NAD 83)

Longitude: 108° 05 min 50.00640 sec W (NAD83)

Elevation: 6064'

API #: 30-045-34828

Jason Silverman -----

Construction Technician

ConocoPhillips Company - SJBU

Projects Team

P.O. Box 4289

Farmington, NM 87499-4289

505-326-9821

Jason.M.Silverman@ConocoPhillips.com



Reclamation Form:

Date: 5/3/10

Well Name: Culpepper Martin 1135

Footages: 742 FNL, 1618 FEL Unit Letter: B

Section: 28, T-32 -N, R-12 -W, County: SS State: NM

Reclamation Contractor: Acc

Reclamation Date: Fall 09

Road Completion Date: Fall 09

Seeding Date: 4/22/2010

****PIT MAKER STATUS (When Required):**

MARKER PLACED : _____ (DATE)

LATITUDE: _____

LONGITUDE: _____

Construction Inspector: Norman Faver Date: 5/3/10

Inspector Signature: Norman Faver

~~Hand~~ Mud to IEI

BURLINGTON

RESOURCES

CULPEPPER MARTIN #113S

LATITUDE 36° 57 MIN. 44.33040 SEC. N (NAD 83)

LONGITUDE 108° 05 MIN. 50.00640 SEC. W (NAD 83)

UNIT B SEC 28 32N R12W

742' FNL 1618' FEL

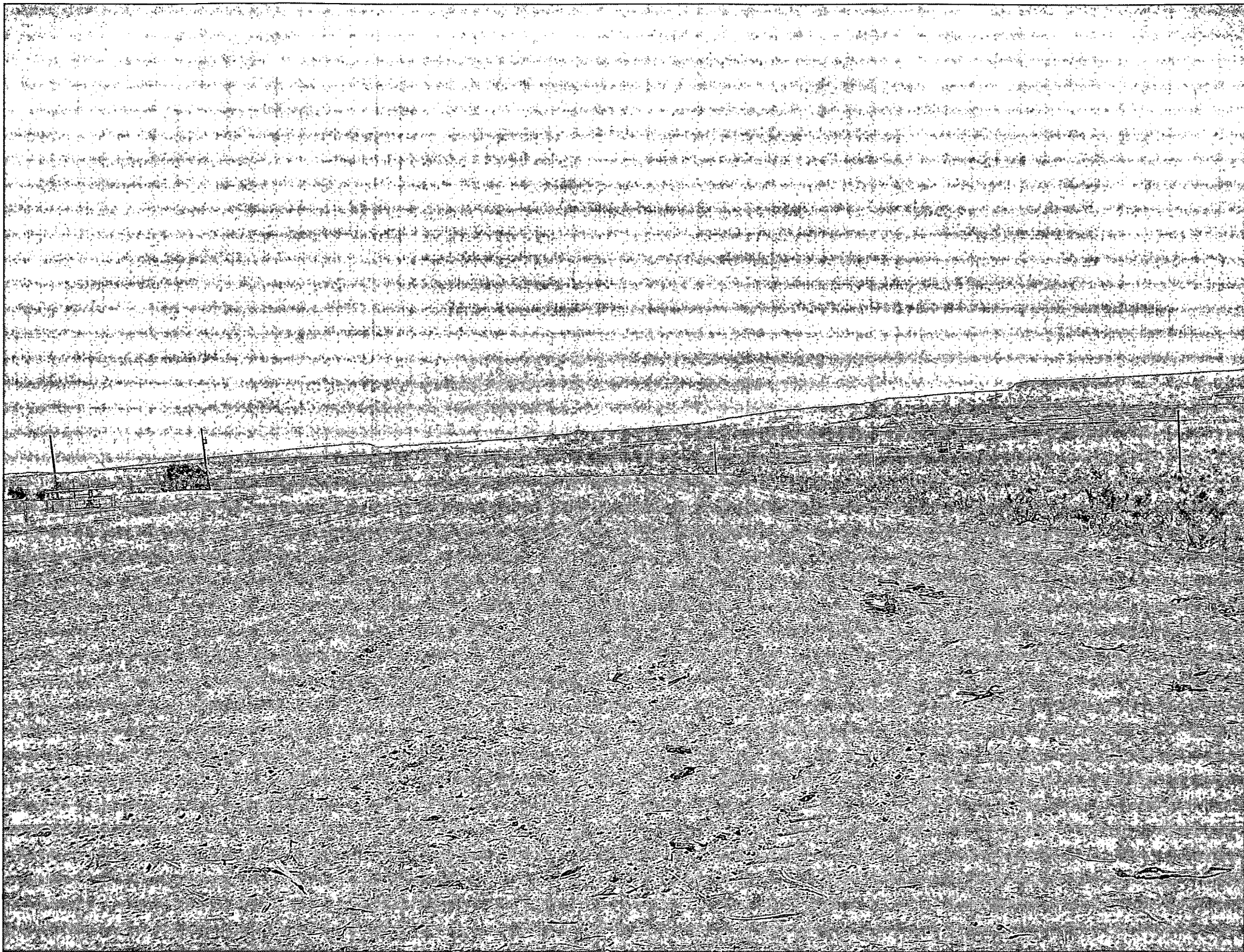
API # 30-045-34828

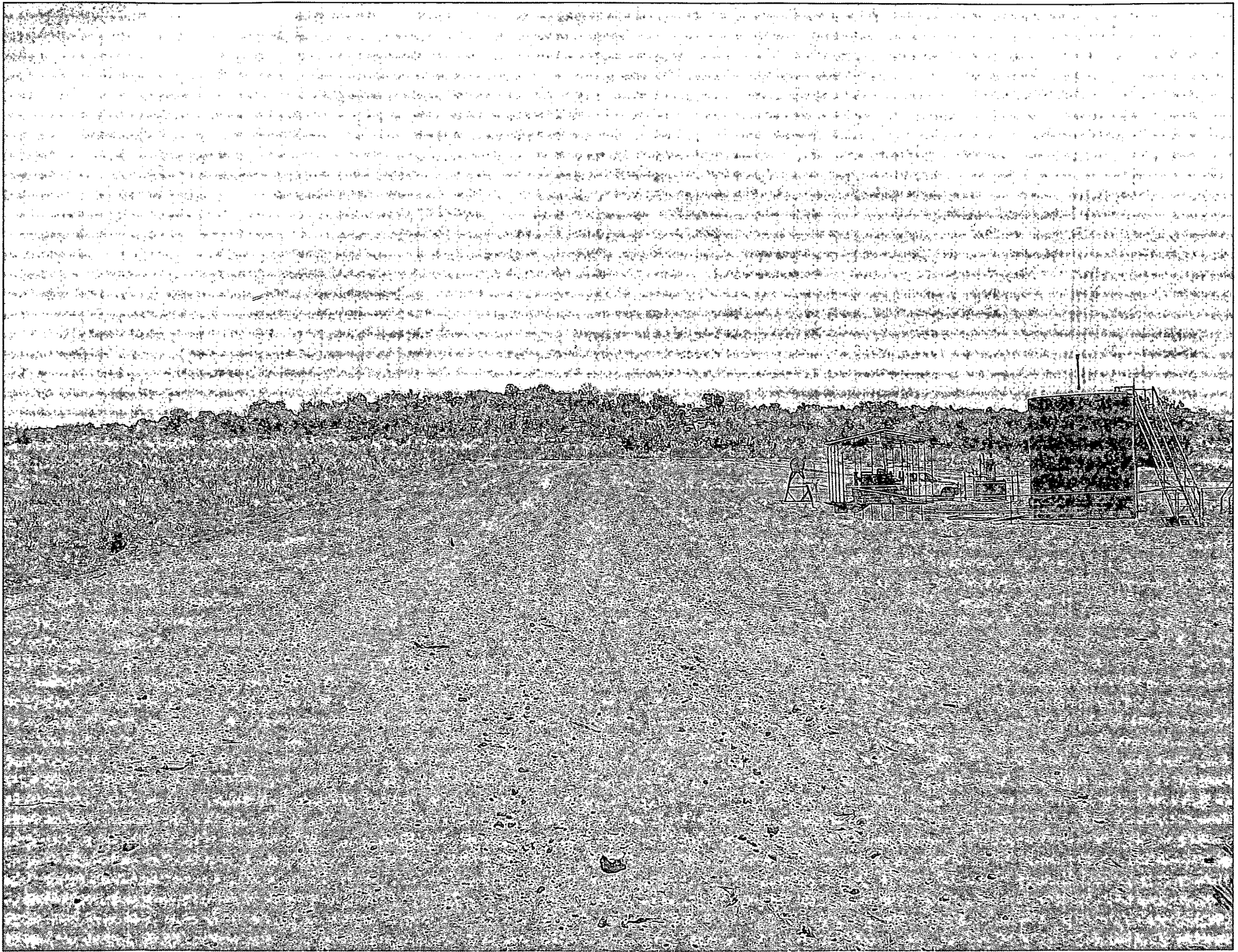
LEASE# FEE ELEV.6064'

SAN JUAN COUNTY, NEW MEXICO

EMERGENCY NUMBER (505) 324-5170

2009/03/12









OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 6-Jan

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are there any dog-legs, risers or any other above-ground facility that needs a barricade to help safe passage? If yes, where?	X	
3	Is there a documented JSA on site?	X	

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	X	
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is there any standing water on the blow pit?	X	
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

FENCE NEEDS TIGHTENED - CONTACTED CROSSFIRE FOR REPAIRS

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 1/19/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't.****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input checked="" type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 1/28/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 2/4/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't.****		X
3	Is there a documented JSA on site?		X

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 2/18/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARIN 113S

Date: 2/24/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't.****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
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10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input checked="" type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 3/4/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	X
3	Is there a documented JSA on site?	<input type="checkbox"/>	X









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	X
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	X
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	X
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	X	<input type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	X
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	X
13	Is the blow pit free of standing water?	<input type="checkbox"/>	X
14	Are the pits free of trash and oil?	<input type="checkbox"/>	X
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

LINER ALONG BLOW PIT WAS NOT KEYED IN CORRECTLY AND NEEDS REDONE -
CONTACTED BENNETT FOR REPAIRS

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTRIN 113S

Date: 3/11/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't.****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input checked="" type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

GATE NEEDS REINSTALLED AT END OF PIT - CONTACTED CROSSFIRE FOR REPAIRS

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 3/17/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION-

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 3/25/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	X
3	Is there a documented JSA on site?	<input type="checkbox"/>	X

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	X
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	X
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	X
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	X
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	X
13	Is the blow pit free of standing water?	<input type="checkbox"/>	X
14	Are the pits free of trash and oil?	<input type="checkbox"/>	X
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	X

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 4/8/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 4/22/2009

Inspector: JARED CHAVEZ

Drilled: ☐

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTRIN 113S

Date: 5/6/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input checked="" type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 5/20/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input checked="" type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input checked="" type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 6/5/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
18	3rd picture: Pit liner	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 6/16/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't.****	<input type="checkbox"/>	<input type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input type="checkbox"/>









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input type="checkbox"/>

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

AWS #521 IS ON LOCATION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 6/29/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't.****	<input type="checkbox"/>	<input type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

AWS #521 IS ON LOCATION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 7/15/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 7/22/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 7/29/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113

Date: 8/5/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTRIN 113S

Date: 8/12/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☐

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 8/19/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		
3	Is there a documented JSA on site?		

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		
5	Is the temporary well sign on location and visible from access road?		

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		
7	Are the culverts free from debris or any object preventing flow?		
8	Is the top of the location bladed and in good operating condition?		
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		
12	Does the pit contain two feet of free board? (check the water levels)		
13	Is the blow pit free of standing water?		
14	Are the pits free of trash and oil?		
15	Are there diversion ditches around the pits for natural drainage?		

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

KEY #15 IS ON LOCATION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 8/26/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input type="checkbox"/>









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input type="checkbox"/>

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

KEY #15 IS ON LOCATION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 9/17/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☒

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign	<input type="checkbox"/>	<input type="checkbox"/>
17	2nd picture: Top of location (panoramic)	<input type="checkbox"/>	<input type="checkbox"/>
18	3rd picture: Pit liner	<input type="checkbox"/>	<input type="checkbox"/>
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.	<input type="checkbox"/>	<input type="checkbox"/>

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 10/7/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 10/28/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☐

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Is there a documented JSA on site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>









LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Is the temporary well sign on location and visible from access road?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Are the culverts free from debris or any object preventing flow?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8	Is the top of the location bladed and in good operating condition?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12	Does the pit contain two feet of free board? (check the water levels)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13	Is the blow pit free of standing water?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
14	Are the pits free of trash and oil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
15	Are there diversion ditches around the pits for natural drainage?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?	<input type="checkbox"/>	<input type="checkbox"/>
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION

OPEN PIT INSPECTION FORM

Well Name: CULPEPPER MARTIN 113S

Date: 11/4/2009

Inspector: JARED CHAVEZ

Drilled: ☒

Completed: ☒

Waiting On Clean-Up: ☒

SAFETY

No Yes

1	Are PPE's visible and in use? (hard hat, steel toes, gloves, vest glasses)		X
2	Are dog-legs, risers, and other above-ground facilities barricaded to ensure safe passage? **** Please carefully note any that aren't. ****		X
3	Is there a documented JSA on site?		X

LOCATION

4	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)		X
5	Is the temporary well sign on location and visible from access road?		X

ENVIRONMENTAL COMPLIANCE

6	Is the access road in good driving condition? (deep ruts, bladed)		X
7	Are the culverts free from debris or any object preventing flow?		X
8	Is the top of the location bladed and in good operating condition?		X
9	Is the fence stock-proof? (fences tight, barbed wire on all four sides of location, fence clips in place?)		X
10	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)		X
11	Is the top of the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)		X
12	Does the pit contain two feet of free board? (check the water levels)		X
13	Is the blow pit free of standing water?		X
14	Are the pits free of trash and oil?		X
15	Are there diversion ditches around the pits for natural drainage?		X

PICTURES

16	1st picture: Well sign		
17	2nd picture: Top of location (panoramic)		
18	3rd picture: Pit liner		
19	4th and 5th pictures: Trash, torn liners, oil in pits or on top of location, etc.		

OCD

20	Was the OCD contacted?		
21	Who was the OCD Contact?		
22	When was the OCD Contacted?		

Comments

PIT AND LOCATION IN GOOD CONDITION