

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-35372</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100, Aztec, New Mexico, 87413</b>		7. Lease Name or Unit Agreement Name: <b>SULLIVAN A</b>
4. Well Location  Unit Letter <u>L</u> : <u>1703'</u> feet from the <u>SOUTH</u> line and <u>889'</u> feet from the <u>WEST</u> line  Section <u>25</u> Township <u>29N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County <u>NM</u>		8. Well Number <b>#1F</b>
		9. OGRID Number
		10. Pool name or Wildcat <b>BASIN DK/ARMENTA GA/OTERO CH</b>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5596' GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: **1st Delivery DHC DK/GA/CH**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. has DHC and 1st delivered the Dakota, Gallup & Chacra formations as per the following:

11/20/2013: The Sullivan A #1F was first delivered to Enterprise at 9:38 a.m. The IFR 500 MCFPD. Orifice plate size 1.000". As per current allocations DK Gas 260 MCFPD. GP Gas 115 MCFPD. CH Gas 125 MCFPD.

OIL CONS. DIV DIST. 3

Spud Date: **8/2/13**

Rig Release Date: **8/12/13**

NOV 25 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 11/22/2013  
kristen\_lynch@xtoenergy.com  
 Type or print name KRISTEN D. LYNCH E-mail address: \_\_\_\_\_ PHONE (505) 333-3206

For State Use Only

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE DEC 13 2013  
 Conditions of Approval (if any): AV