State of New Mexico Energy Minerals and Natural Resources

Form C-144 July 21, 2008

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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Prop	osed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Pit, Closed-Loop System, Below-Grade Tank, or

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Complete Com
Operator: ConocoPhillips Company OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Moore LS 5B
API Number: 30-045-35266 OCD Permit Number:
U/L or Qtr/Qtr: E(SW/NW) Section: 24 Township 32N Range: 12W County: San Juan
Center of Proposed Design: Latitude: 36.97326 °N Longitude: 108.053393 °W NAD: ### X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2 X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover OIL CONS. DIV.
Permanent Emergency X Cavitation P&A (AIR Pre-set) Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other DIST. 3
String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	titution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate. Please specify		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
Induting aspections (if nerting in screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.
(Cavitation pit for Pre-set)		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10 Siting Criteria (regarding permitting): 19.15.17.10 NMAC	1	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable	Ì	
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for	[
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	1	,
does not apply to drying pads of above grade-dames associated with a closed toop system.	_	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No
(measured from the ordinary high-water mark).		_
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No
application.		ليا
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∏Yes	□No
	l 🛏	٠٠
(Applied to permanent pits)	∐NA	
- Visual inspection (certification) of the proposed site; Acrial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	∐ Yes	∐No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	1	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	\square_{No}
adopted pursuant to NMSA 1978, Section 3-27-3, as amended	🗀 😘	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	l	
Within the area overlying a subsurface mine.	Yes	□No
- "Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division " " "		
Within an unstable area.	Yes	∐No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological		
Society; Topographic map		Г¬ _{ът.} -
Within a 100-year floodplain - FEMA map	Yes	LINO
A ACT A STORP	1	

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Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Critified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instrüctions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D N	MAC)				
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more the facilities are required.	nan iwo				
·	4 01 0010B				
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility Permit #: NM-01-0011 / NN	W01-0010B				
Disposal Facility Name: Basin Disposal Facility Disposal Facility Permit #: NM-01-005 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and					
Yes (If yes, please provide the information No	future service und				
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.1	3 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	JAMME				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	ì				
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are p certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be subt	mitted to the Santa Fe Environmental Bureau				
office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidan	nce.				
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	. ∐N/A				
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A				
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No				
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No				
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image					
	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	g				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	d Yes No				
- Written confirmation or verification from the municipality; Written approval obtained from the municipality					
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No				
Within the area overlying a subsurface mine.	Yes No				
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	l Lies Lino				
Within an unstable area.	☐Yes ☐No				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;					
Topographic map					
Within a 100-year floodplain.	Yes No				
- FEMA map					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	,				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC [V] Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Form C-144 Oil Conservation Division

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 12/11/2013 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 12/31/2011
22
Closure Method: Waste Excavation and Removal On-site Closure Method X Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only; Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.97326 Longitude: 108.053393 NAD 1927 X 1983
On-site Closure Education. Latitude. 50,77220 Longitude. 106,033373 IAD 1727 A 1903
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Staff Regulatory Technician
Signature: Date: 12/5/2013
c-mail address: Kenny.r.davis@conocophillips.com Telephone: 505-599-4045

Burlington Resources Oil & Gas Company, LP Cavitation Pit for Closed-Loop Locations

Design:

Burlington Resources Oil & Gas Company, LP will use a cavitation pit plan when the surface casing will be pre-set on closed-loop locations. The drill cuttings will be stockpiled on the surface.

Operations and Maintenance:

The cavitation pit will be operated and maintained as follows:

- 1. Only Fresh water and air will be used in the drilling of the surface casing.
- 2. The Cement used will be: Neat Cement with no additives.
- 3. All of the fluids will be removed within 48hrs after drilling.
- 4. A representative five point composite sample will be taken of the drill cuttings, after the setting of the surface casing is complete, using sampling tools and all samples will be tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the testing criteria is not met, all contents will be dug and hauled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

5. The NMOCD will be notified via email of the test results of the cavitation surface as follows:

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND
BTEX	EPA SW-846 8021B or 8260B	50	7.6
TPH	EPA SW-846 418.1	2500	36
GRO/DRO	EPA SW-846 8015M	500	ND
Chlorides	EPA 300.1	500	10

Closure Plan:

- 1. The NMOCD will be notified of the sample results and the intent to start the closure process 3-7 days prior to the drill cuttings being transported, moved, or distributed on location.
- 2. In the event the criteria are not met, all solids and liquids will be removed and disposed of at Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit #NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B).
- 3. Testing results will be submitted with the Closure Report of the well locations Closed-Loop Permit on Form C-144.

Burlington Resources is aware that approval of this plan does not relieve Burlington Resources of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve ConocoPhillips of its responsibility to comply with any other applicable governmental authority's rules and regulations.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Air Preset Cuttings	Date Reported:	12-13-11
Laboratory Number:	60587	Date Sampled:	12-12-11
Chain of Custody No:	9545	Date Received:	12-12-11
Sample Matrix:	Soil	Date Extracted:	12-12-11
Preservative:	Cool	Date Analyzed:	12-13-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Moore LS #5B



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	12-13-11 QA/QC	Date Reported:	12-13-11
Laboratory Number:	60580	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-13-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal.RF	C-Cal RF	Difference	Accept Range
Gasoline Range C5 - C10	40890	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40890	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration:	Detection Limit
Gasoline Range C5 - C10	0.5	0.2
Diesel Range C10 - C28	.0.1	0.1

Duplicate Conc. (mg/Kg)	::\Sample ::\	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike,Added,;	Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	ND	250	241	96.2%	75 - 125%
Diesel Range C10 - C28	ND	250	286	115%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 60577-60580 and 60587

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips		Project#:	9	6052-1706	
Sample ID:	Air Preset Cuttings		Date Reported:	1:	2-13-11	
Laboratory Number:	60587		Date Sampled:	1:	2-12-11	
Chain of Custody:	9545		Date Received:	1:	2-12-11	
Sample Matrix:	Soil		Date Analyzed:	1	2-13-11	
Preservative:	Cool		Date Extracted:	Á	2-12-11	
Condition:	Intact		Analysis Requested:	В	TEX	
			Dilution:		0	
				Det.		
		Concentration		Limit		
Parameter		(ug/Kg)	· <u></u>	(ug/Kg)		
		ND		0.0		
Benzene				0.9		
Toluene		1.3		1.0		
Toluene Ethylbenzene		1.3 ND		1.0 1.0		
Toluene		1.3	·	1.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	86.0 %
	1,4-difluorobenzene	92.5 %
	Bromochlorobenzene	88.3 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

7.6

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Moore LS #5B



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0 - 30%

0.9

0.0%

Client:	N/A		Project#:		N/A
Sample ID:	1213BBLK QA/QC		Date Reported:		12-13-11
Laboratory Number:	60587		Date Sampled:		N/A
Sample Matrix:	Soll	,	Date Received:		N/À
Preservative:	N/A		Date Analyzed:		12-13-11
Condition:	N/A		Analysis:		BTEX
			Dilution:		10
Calibration and	i-Cal RF.	C-Cal RF:	%Diff	Blank	Detect.
Detection Limits (ug/L)		Accept: Rand	e 0 - 15% :	Conc	Limit
والمناد في يتراك من من من المنظم المن		and the second s	The second was a second with the second seco	#1511 pt 581 520 00 00 00 00 00 00 00 00 00 00 00 00 0	A CONTRACTOR OF THE PROPERTY O
Benzene	2.2714E+007	2.2760E+007	0.2%	ND	0.1
Toluene	2.3016E+007	2.3063E+007	0.2%	ND	0.1
Ethylbenzene	2.0329E+007	2.0370E+007	0.2%	ND	0.1
p,m-Xylene	5.0841E+007	5.0943E+007	0.2%	ND	0.1
o-Xylene	1.8866E+007	1.8904E+007	0.2%	ND	0.1
-	• •		** *		
Duplicate Conc. (ug/Kg)	Sample: N	Duplicate	S⊀ %Diff.⊗≥≥	Accept Range	Détect. Limit
	سنطاه الله والمطاوحة والمستهدين والمستحدث والمؤام والمتواطئ والمؤرث والمطاوح والمتواطئ المدور والمتحلط	The state of the s	PLANE WEST THE SERVICE STREET, MICHIGAN	uritiga projekt ja die generalitiere i pende Promisi Paris (Paris Victoria) - Timp (en Marie	Contractor to the state of the
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	1.3	1.3	0.0%	0 - 30%	1.0
Ethylbenzene	ND		0.0%	0 - 30%	1.0
p,m-Xylene	3.9	3.8	2.6%	0 - 30%	1.2
	= 1.7	7.72	i _ i.		

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked / Spik	ed Sample 3 : %	Recovery	Accept Range
Benzene	ND	500	479	95.8%	39 - 150
Toluene	1.3	500	469	93.6%	46 - 148
Ethylbenzene	ND	500	473	94.6%	32 - 160
p,m-Xylene	3.9	1000	954	95.0%	46 - 148
o-Xylene	2.4	500	478	95.2%	46 - 148

2.4

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 60577-60580 and 60587

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Air Preset Cuttings	Date Reported:	12-14-11
Laboratory Number:	60587	Date Sampled:	12-12-11
Chain of Custody No:	9545	Date Received:	12-12-11
Sample Matrix:	Soil	Date Extracted:	12-13-11
Preservative:	Cool	Date Analyzed:	12-13-11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
•	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

36.0

18.2

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Moore LS #5B

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

12-14-11

Laboratory Number:

12-13-TPH.QA/QC 60587

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

12-13-11

Preservative:

N/A

Date Extracted:

12-13-11

Condition:

N/A

I-Cal Date

10-18-11

Analysis Needed:

TPH

Calibration

C-Cal Date

I-Cal RF: C-Cal RF: % Difference Accept Range

12-13-11

1,800

1,720

4.4%

÷/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

TPH

ND

21.6

Duplicate Conc. (mg/Kg)

Sample Duplicate % Difference Accept Range 36.0

36.0

0.0%

+/- 30%

TPH

Spike Added Spike Result % Recovery

2,000

2,010

98.7%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

36.0

Comments:

QA/QC for Samples 60587



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Air Preset Cuttings	Date Reported:	12-13-11
Lab ID#:	60587	Date Sampled:	12-12-11
Sample Matrix:	Soil	Date Received:	12-12-11
Preservative:	Cool	Date Analyzed:	12- <u>1</u> 3-11
Condition:	Intact	Chain of Custody:	9545

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	Doromotor	(`Ancantratio	sn imai	K ~1	.1
11	Parameter	Concentration	JII (11119/	Nui	•
ľ			\ \		

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Moore LS #5B

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

	Client: Project Name / Location:								ANALYSIS / PARAMETERS													
	LONOCOPHILIPS MOORE 45 #5B							┷														
	Client Address: RegulaToru 30 STREET DEPT	Sampler Name:	1	258 m /	,			3015)	BTEX (Method 8021)	3260)											-	
	Client Phone No.: Client No.:			# 96052-1706 # 10314150				TPH (Method 8015)	thod 8 lethod	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P	-	8.1)	Щ				Sample Cool	Sample Intact
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		ENVICOLECH Analytical Laboratory 5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com																				